21EINC.

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SITE BREAK:

ENVIRONMENTAL SITE ASSESSMENT FINAL REPORT

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228 SALEM STREET WOBURN, MASSACHUSETTS

PREPARED FOR: THE MAGGIORE COMPANIES

PREPARED BY:

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PROJECT NUMBER 90-0505-2 - DATED 08/10/93

# 21EINC.

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INTRODUCTION



### 1. INTRODUCTION

21E Inc. was contracted by Mr. Paul Maggiore of The Maggiore Companies to conduct a Phase I - Limited Site Investigation Update on property located at 228 Salem Street in Woburn, MA. The purpose of this study was to determine if any evidence exists of a release or threat of release of oil or hazardous materials on the subject property since the date of the last 21E Inc. report. A Phase I - Limited Site Investigation was performed by 21E Inc. on 12/26/90 Project No. 90-0505-1.

The scope of work for this investigation included an update of municipal, state, and historical records from December 26, 1990, to the present and an inspection of the site. For convenience, a summary of previous investigations has been provided. The Woburn and Boston Offices of the Department of Environmental Protection were visited as well as the Boston office of the Environmental Protection Agency. All available files were reviewed for properties within a half mile radius of the site under investigation. Groundwater samples were collected from seven on-site monitoring wells and analyzed for selected parameters.

DESCRIPTION



### 2. DESCRIPTION

# 2.1 SITE OWNERSHIP AND LOCATION

According to the Woburn Assessors' Office, 228 Salem Street is owned by Diana Riley. Other sources reveal that the property is owned by Wedel Corporation and has been since 1985. As shown in the northwest corner of the USGS Boston North, MA 7.5 X 15 minute series topographic quadrangle map, the site is located approximately 2,500 feet west of the Aberjona River, 3,350 feet northeast of Woburn High School, and 2,700 feet northwest of Whittemore Pond (see Figure 1). The boundaries of the site are shown on maps 16 and 21, x coordinates 698264, y coordinate 542743 of the City of Woburn Assessors' plans. The northeast portion of this lot is to be subdivided and addressed separately from the majority of the parcel.

### 2.2 SITE DESCRIPTION

According to the Woburn Assessors' Office, the property is approximately 10 acres in area. The property lies between the 15 and 30 meter contours on the USGS Boston North, MA quadrangle. The topography of the site slopes to the northeast. No buildings exist on the site but a paved parking area and the brick floor of the buildings that previously existed on the site are still present in the central portion of the property. The site is bordered by Wildwood Avenue to the west, Salem Street to the South, Boston and Maine Railroad to the east, and properties occupied by BASF and Toxikon Laboratories to the north. depression in the northeast corner of the site was filled with water during several visits to the site. This was the only area where standing water existed. According to Mr. John J. Riley, this area is a pond which was constructed, as required by the City of Woburn Planning Board, for drainage purposes when the rear 6 acres were developed. Vegetation on the property was abundant and appeared to be healthy.

BACKGROUND



#### 3. BACKGROUND

As part of this project, previously prepared reports on the property located at 228 Salem Street in Woburn, MA were reviewed. The following section summarizes the materials presented in the YE<sup>2</sup>ARS report entitled "Hydrogeologic Investigation of the John J. Riley Tanning Company" (hereafter referred to as YE<sup>2</sup>ARS report) and the GEI report entitled "21E Assessment of J. J. Riley Property" dated April 19, 1985 (hereafter referred to as GEI report). The previous report prepared by 21E Inc. entitled "Final Report Environmental Site Assessment 228 Salem Street Woburn, MA," and dated December 26, 1990 (hereafter referred to as previous 21E Inc. report) is also summarized in this section. Other documents have also been reviewed and pertinent data from those sources has also been presented in this section.

J.J. Riley Tanning Company operated on the property from approximately 1915 to 1989 when operations ceased and all equipment was removed. Currently, the property is vacant. Previously, the operation existed on 15.8 acres of land. Since the previous reports, the back (northwest) area of the property has been subdivided and no longer is part of the Riley site. current assessment was completed on approximately 10 acres of Formerly, the tanning operations took place in Buildings 1 To the north of Building 1 is the former location of the and 2. bag house and lagoon, which were utilized to store buffing dust until materials were removed as leather scrap. To the east of the lagoon is the former location of three underground fuel oil tanks and the power plant. To the north of the lagoon and power plant was the former hide storage area, which comprised about 51,000 square feet. On the northwestern portion of the current property, the lot is bounded by the drainage ditch. easement runs through the property between the former locations of Building 1 and 2. A currently unused industrial supply production well (PW#1) is located in the northeast portion of the property.

The property is bordered to the south by Salem Street, to the west by Wildwood Avenue, to the northwest by BASF and by Toxikon Laboratories to the northeast. The abutting lot to the northwest, currently occupied by the BASF Co., was formerly utilized by the Riley Company. The lot occupied by Toxikon Laboratories was formerly occupied by Bio Assay Inc. To the east, the property is bordered by land owned by B&M Railroad. Across the B&M Railroad land located to the northeast of the Site is land currently owned by Wildwood Conservation Trust. This land was formerly owned by the Beatrice Food Company and an industrial supply production well (PW#2) exists on this land which was



formerly utilized by the operations at 220 Salem Street. Across Salem Street to the south is currently an office building. This lot, 215 Salem Street, is the former location of a leather tannery, Murray Leather Co. Also across Salem Street to the south is a concrete form operation and a building which formerly housed a banding saws and knife company. A florist is located across Wildwood Avenue to the west of the Site.

Tanning operations on-site were primarily in the preparation of hides into leather for shoes. The facility was considered a medium sized operation. The process at the Riley site used the chrome tanning method.

The Riley facility used hexavalent chromium as a raw material in the chrome tanning method. However, prior to introduction into the tanning process the chromium (hexavalent) was converted to trivalent chromium. Trivalent chromium is NOT a hazardous substance according to the EPA although it is a priority pollutant metal. Chemicals formerly used on the Site which are hazardous substances were benzidine based dyes, phenolic based detergents (for soaking of hides), orthodichlorobenzene (for disinfecting), butyl acetate (as a solvent for lacquers and finishing products), and 1,1,1-trichloroethane (for cleaning one embossing plate prior to 1979). Several other chemicals not classified as hazardous substances were also used at the Site. Butoxyethanol, diisobutyl ketone, and methoxyethanol are volatile compounds which were used as solvents in carrying lacquers and finishing products. Fuel oil was used for the power plant.

The tanning process at the Riley site produced several waste products. One of these products was the sludge collected in the lagoon in the northwest portion of the site. These solids were dredged periodically from the lagoon and from the catch basin and landfilled on-site. According to previous reports, EP toxicity tests have been done on the material landfilled on-site and all levels including hexavalent chromium and total chromium are within acceptable levels. According to 310 CMR 30.125 (4)(e) wastewater treatment sludges and leather scraps from the leather industries are specifically not included as hazardous wastes "provided they do not fail the test for the characteristics of EP toxicity..." Buffing dust was also produced during the process. This dust was disposed of in a lagoon on-site. Buffing dust, which is primarily composed of leather particles, is not considered a hazardous waste according to the EPA and DEP 310 CMR 30.125 (4)(e). According to information obtained from Mr. Riley, the buffing dust has been removed from the Site.

Between November of 1980 and March of 1981, Ecology and

Environment, Inc., under contract to the EPA, sampled groundwater from PW#1 and PW#2. The results revealed levels of volatile organic compounds in both samples. Levels in PW#2, 28 to 1372 ppb (parts per billion) were significantly higher than from PW#1, 10 to 53 ppb. The source of contamination was not determined. According to the YE<sup>2</sup>ARS report "some of the contaminants present in PW#1 and PW#2 are also present in the City of Woburn's Municipal Production Wells G and H, which are located approximately 2000 feet northeast of Riley Production Well #2, and east of the Aberjona River (EPA, 1981)." Groundwater samples obtained from PW#1 were additionally analyzed for Priority Pollutants, no levels of benzidine were reported as detected.

As part of the investigation conducted by YE<sup>2</sup>ARS, nine (9) test pits were excavated on the 15.8 acre site. Three of the test pits (TP-7, TP-8, and TP-9) were located on the front (southern) 10 acres. TP-7 was excavated to a depth of 9'4", TP-8 to 6.5', and TP-9 to 7'. Six (6) monitoring wells (which no longer exist) were installed on the property by YE<sup>2</sup>ARS in 1983. Methods used by YE<sup>2</sup>ARS to determine that bedrock was encountered and the screening length of the monitoring wells was not available. Four of the six wells (B-1, B-2, B-3c, and B-6b) were installed in the front 10 acres. Refer to Figure 2 for former test pit and monitoring well locations. With the exception of B-6b, the wells were installed to bedrock. Groundwater levels in the four wells ranged from about 4 feet below grade in B-6b, to 37 feet in B-3c. Wells were surveyed and the groundwater flow direction was calculated to be west to east across the site. This flow direction was calculated while PW#2 was pumping under normal conditions.

Groundwater samples collected by YE<sup>2</sup>ARS in 1983 from wells B-1, B-2 and PW#1 were analyzed for chlorinated volatile organic compounds by EPA method 601. The results revealed no levels of chlorinated solvents in B-1 above the detection limit of 0.1 ppb. Groundwater from PW#1 was found to contain 0.4 ppb of trans-1,2-dichloroethene and 0.4 ppb of trichloroethene (TCE). 0.7 ppb trans-1,2-dichloroethene and 2.3 ppb of chlorobenzene were detected in the groundwater from B-2. This is a substantial decrease from the number and quantity of volatile organic compounds reported in 1980/1981 by Ecology & Environment, Inc.

Both reports concluded that the Riley tannery is not a probable source of contamination of Production Well #2. It was also concluded that the Riley site is not a probable source of the contamination detected in the City of Woburn's Municipal Wells G & H.

The former underground tanks were removed in November of

1989 by Clean Harbors. According to a 1982 DEQE (now DEP) Division of Air Quality Control material storage sheet, the former tanks were all 15,000 gallons in capacity and 2 years old. Two of the tanks were used for the storage of #6 fuel oil and the other tank was used to store #2 fuel oil. A Woburn Fire Department Report stated that the three tanks were removed in November of 1989 and the excavation was free of product. Also stated in the report was that no penetrations were noted in any of the tanks. The excavation was backfilled with the existing fill, according to the report. One soil sample from the tank removal was analyzed by Clean Harbors laboratory. The sample was found to contain 110 ppm (parts per million) of petroleum hydrocarbon/oil & grease by IR. EPA Method 503 (Standard Methods) present five methods distinguished by A through E designations. The Clean Harbors results indicate that D (extraction for sludges), E (petroleum fractionation) and B (infra red) were utilized.

Upon inspection of the property by 21E Inc., it was observed that the wells installed by YE<sup>2</sup>ARS were no longer existing onsite. However, 21E Inc. did note that three additional wells were located on the site. Information provided by Mr. Riley indicates that these wells were installed under authorization of Beatrice Foods through instruction by their counsel, Hale & Dorr. These wells were reportedly installed in July 1989 by Geraghty & Miller, Inc. 21E Inc. was unable to access the boring logs and drilling information as 21E Inc. was not contracted by Beatrice Foods.

In May 1990, based upon the above information, 21E Inc. installed four additional wells on the property, screened soil samples in the field and then again at 21E Inc. facilities under controlled conditions. Selected soil samples were delivered to the laboratory for chemical analysis.

21E Inc. analyzed selected groundwater samples obtained from seven wells (three existing and four new) for concentrations of the eight RCRA metals, volatile organic compounds, petroleum hydrocarbons and semivolatile (acid/base/neutral) compounds. These analyses were chosen based upon the chemicals formerly used or detected at the property. For example, semivolatile analysis will detect benzidine and phenols, whereas, volatile organic analysis will detect the chlorinated and aromatic solvents. Three soil samples were submitted for laboratory analysis. No levels of RCRA metals were found above the commonly expected ranges. See Table 1, page 18, 12/26/90 21E Inc. report.

Groundwater samples were collected and analyzed from the seven wells. No volatile organic compounds were reported in any

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of the seven groundwater samples above the detection limit of 1 ppb. There were also no levels of petroleum hydrocarbons discovered above the detection limit of 0.1 ppm in the five wells tested. Semivolatile analysis of the groundwater samples from the two wells, reported no levels of semivolatile compounds including pesticides and PCBs. Total RCRA metals analysis of the three groundwater samples tested revealed no levels above the Drinking Water Standards as set forth by the Massachusetts Department of Environmental Protection.

It was the opinion of 21E Inc. at the time of the previous report that based on the data collected in the study, there was no evidence of a release or threat of release of oil or hazardous materials on the site under assessment.

JPDATE INVESTIGATION



# 4. UPDATE INVESTIGATION

# SITE ASSESSMENT

An inspection of the property was conducted by 21E Inc. personnel on April 16, 1993. The site is currently vacant of any structures except for a small brick pumping station in the northeast corner of the property. Buildings that previously existed on this site were razed in 1991, according to Jack Fralick of the Woburn Health Department. Portions of the foundations and brick floors of the buildings that existed on this site are still present and a chain link fence almost completely encompasses the property. The only area not encompassed in the fencing is the former parking area. Access is limited to this area by concrete barriers.

The topography of the site gradually slopes to the northeast while the grade is much steeper in the northeast corner of the property. Just north of the pumping station a drainage depression exists that extends from west to east towards the railroad tracks. All portions of the site that are currently unpaved, are covered with vegetation that appears to be healthy.

A dark tar-like substance appeared to be advancing through cracks in the pavement in the north central portion of the site, presumably due to the uncommonly large volume of rain and melting snow this spring. This material was only observed on the visits during heavy rain periods.

21E Inc. has reinspected the property several times since the tar-like substance was observed. It has not been observed "oozing" since the heavy rains. In addition, during a site visit on June 25, 1993, the materials noted appear to be asphalt sealant or coatings which are traveling from the point of application. It is our opinion that the materials appear to be asphaltic in nature.

### ZONING

The property is currently zoned for use as an industrial park. The site lies in Flood Zone C, an area of minimal flooding, according to FIRM maps.

### SITE UTILITIES

The site is connected to city water and sewer service. No electric power lines enter the property from overhead. An industrial supply production well exists on the site in the



northeast corner of the property but it is no longer in use. Seven previously installed monitoring wells are still present on the site. The closest city wells are Wells G and H, 2,075 and 2,525 feet northwest of the site respectively, however, these wells were shut down in the early 1980s. The closest active water supply is an MWRA drawing system located 4,500 feet south southeast of the site. The water for this system is held in Spot Pond on the Stoneham/Melrose line. Due to the fact that a drawing system does not always provide an adequate supply of water, the wells at Horn Pond, about two miles southwest of the site, can also provide water for the site.

# ABOVE/UNDERGROUND STORAGE TANKS

Conversations with the Woburn Fire Department and a review of their files revealed that there are currently no above or underground storage tanks on the site. However, in November of 1989, three 15,000 gallon underground tanks were removed from this site. Two of the tanks had been used to store #6 fuel oil, while the third stored #2 fuel oil. All three tanks were removed without incident. According to Fire Department records, the three tanks had been installed in 1981. There is currently no permit for storage tanks for this property on file with the Woburn City Clerk's Office.

Files were also reviewed concerning above/underground storage tanks on nearby properties. Walter C. and Dana H. Fowle own property 50 feet south of the site at 235 Salem Street. tanks currently exist on this property but the Fire Department did provide information on former tanks. The property contained a number of aboveground #2 fuel oil tanks until the 1940s. number, size, and date of installation of these tanks is unknown (according to Bill Sweeney of the Woburn Fire Department's Fire Prevention Office, these and many subsequent tanks were installed before accurate records were kept). In the 1940s, the above ground tanks were removed and a single 1,000 gallon underground #2 fuel oil tank was installed. In the 1950s the 1,000 gallon tank was filled with sand and a 5,000 gallon underground #2 fuel oil tank was installed. On January 8th, 1993 both of these tanks were removed without incident according to the Fire Department. On the same date a 4,000 gallon waste oil tank was removed. During the procedure the tank split and a spill ensued. Department records indicated that approximately 50 square yards of soil was contaminated. No further information on the 4,000 gallon tank was available.

Murphy Waste Oil at 252 Salem Street, 100 feet east of the site, has recently undergone a partial closure supervised by Clean Harbors. Until early 1988, this property contained

nineteen storage tanks of various sizes. In March of 1988, fourteen storage tanks were removed from the property (two 20,000 gallon, five 12,000 gallon, two 10,000 gallon, two 5000 gallon, two 2,000 gallon and one 275 gallon tanks). All removed tanks were transported to John C. Tombarello & Sons. This left one 30,000 gallon, one 20,000 gallon and three 10,000 gallon tanks on the property. There were no records available as to the age of either the fourteen tanks removed nor the five remaining tanks. In June of 1988, two new storage tanks (one 20,000 gallon and one 10,000 gallon) and a 1,500 gallon receiver tank were installed. There is currently a permit on record in the City Clerk's Office for storage of up to 125,000 gallons of waste oil on the property. As of June 30, 1992, the DEP declared the company to be in compliance with all regulations regarding hazardous waste on this property.

Rivinius & Sons, Inc. located at 225 Salem Street, 50 feet south of the site, has a permit to store 2,000 gallons of Class A fluids aboveground. The City Clerk's Office also provided information on a tank removal on this property. On June 26, 1987, a 6,000 gallon oil tank was pumped out and cleaned. 600 gallons of oil were removed for disposal to a contracted facility. Fire Department Records revealed that the removed tank consisted of two chambers and contained a hydrocarbon mixture.

Johnson Brothers Greenhouse Inc. at 200 Wildwood Street, 50 feet west of the site, was granted a permit on September 4, 1968, for the storage of 40,000 gallons of heavy fuel oil. The Fire Department had no record of tanks on this property.

Severance Trucking located at 7 Walnut Hill Park, 875 feet south southeast of the site, has five underground tanks which include: one 5,000 gallon gasoline tank that is 19 years old, three 5,000 gallon diesel tanks, two of which are 11 years old and one which is 17 years old, and one 500 gallon waste oil tank that is 9 years old. On June 22, 1986, one of the diesel tanks failed a tightness test. Further investigations revealed that tank was leaking at a rate of 0.083 gallons per hour. No for this property.

The only other storage permit on file for the surrounding area belongs to New England Aerosol and Packing, Inc. at 6 Aberjona Drive, 1,675 feet east of the site. They are allowed to store up to 500 gallons of Class A toluene and zylol paint thinners and up to 6,000 gallons of Class B anilin oil or Class C naphtha (not to exceed 6,000 gallons aggregate). Neither the Fire Department nor the Woburn Health Department had any records



of problems on this property.

### MUNICIPAL FILE REVIEW

The Woburn Assessors Office supplied information concerning the site's ownership, location, abutters and zoning. The Conservation Department provided information on flood zones and Lynne Davis of the Conservation Commission revealed that no wetlands maps exist for the property. However, due to the fact that water accumulates in the northeast corner of the site, and previous reports have called this area a wetland, she stated that the portion of the site where the depression exists could be considered an isolated area subject to flooding. According to Mr. Riley, this area is the detection pond which the City of Woburn Planning Board required during the development of the back 6 acres in 1987. The Health Department had no information concerning complaints or violations on the site. However, according to Jack Fralick, the Woburn Health Inspector, several environmental assessments and DEP and EPA investigations have been completed for the site and its surrounding properties due to the contamination of Wells G and H which is listed 296th on the National Priority List. These properties include: Whitney Barrel at 256 Salem Street, Aberjona Automotive at 280 Salem Street, Dowd Enterprises at 99 Wildwood Avenue, Murphy's Waste Oil at 252 Salem Street, and Sutherland Foundry at 3 Aberjona Drive. The Woburn Fire Department and City Clerk's office provided above/underground storage tank information.

# EPA/DEP FILE REVIEW

A review of Incident Response Files, Hazardous Waste Generator List, and Water Supply Overlays from the Woburn office of the DEP and from the 21E Inc. in-house database revealed that the property under assessment is listed as DEP site number 3-0486. A report from 1985, revealed that water samples were taken from the production well that is located west of the railroad property and northeast on the property under assessment. The water from PW #1 was reported to be contaminated with 1,1,1-trichloroethane (28 ppb), trans-1,2-dichloroethene (12 ppb), traichloroethene (53 ppb), and chlorobenzene (10 ppb). According to a report, several chemicals had been used on the site including: benzidine, phenols, 1,1,1-trichloroethane, butyl acetate, ortho-dichlorobenzene, and fuel oil.

A review of the Miscellaneous File for the City of Woburn revealed that a memorandum and a letter were filed for the site under assessment. The memorandum, dated September 20, 1985, was regarding an odor emanating from J.J. Riley Co. A Sanitary Engineer for the City of Woburn identified the odor as hydrogen



sulfide and determined that further investigation was necessary. The site under assessment is also listed on the RCRA List as a hazardous waste generator (MAD001035872).

Files were also reviewed for properties within a half mile radius of the site under assessment. A report was filed for Sutherland Foundry (site no. 3-0195) on December 31, 1985. This property is located at 3 Aberjona Drive, 1,600 feet east of the site topographically downgradient. Soil testing during the removal of the tank on 11/21/85, revealed that three or four cubic yards of soil had been contaminated by spills during past filling of the tank. It was recommended to the owner of the property that the soil be removed and disposed of properly.

A letter from the Division of Water Control dated 10/10/80, was reviewed for the property across the B&M railroad tracks currently owned by Wildwood Conservation Trust. This property is topographically downgradient from the subject property. This letter revealed that old barrels containing hazardous waste were discovered at the site, which was then owned by Beatrice. The letter demanded that the barrels be removed to an authorized disposal location.

On December 24, 1986, a report was filed for 99 Wildwood Avenue (site no. 3-1063), currently Dowd Enterprises, which abuts the site to the north and lies at the same topographic gradient as the site under assessment. The report revealed that no significant amounts of organics, cyanide, or phenolic compounds were detected and no hazardous materials were present on the property in quantities that could result in liability under state law. No further information was available for this property.

Also to the north of the site is 225 Wildwood Avenue (site no. 3-1966), currently Toxikon Laboratories, which lies at the same topographic gradient as the subject property. A report filed on June 24, 1988, revealed that soil samples obtained from the property contained low levels of volatile compounds as well as chromium, lead, barium, and arsenic. All detected concentrations were below federal limits. Ground water samples from the property revealed metal contamination but, because the nearby public water wells "G" and "H" have been closed due to contamination by volatile compounds, it was determined by that consultant that the ground water contamination posed no threat.

A proposal to remove contaminated soil from Murphy's Waste Oil (site no. 3-2195), located on 252 Salem Street, was reviewed. This property is 150 feet east of the site and topographically downgradient. In a letter to DEP dated February 17, 1989, it was



revealed that 1500 cubic yards of petroleum contaminated soil existed below eight feet of fill material at this property. Ground water samples taken on 2/3/93, revealed BTEX contamination in only one well at a level of 28 ppb, total oil and grease contamination levels ranging from 23-48 ppm, and petroleum contamination levels ranging from 1.3-40 ppm. Soil samples taken 1/31/89 and 2/3/89 revealed BTEX contamination in only two borings at concentrations of 10 and 22 ppb. Total oil and grease contamination was as high as 26,000 ppm on this property, while petroleum hydrocarbon contamination levels ranged from 13-20,000 ppm. According to the letter, it was proposed that the contaminated soil be removed and stored on and covered by polyethylene sheets. As of 2/17/89, a Phase I assessment was in process on this property.

The review of a report on the former Whitney Barrel Company (site no. 3-0534) located at 256 Salem Street, 400 feet east of the site and topographically downgradient, revealed the occurrence of extreme contamination. While attempting to advance a soil boring at this site, black sludge like material was encountered at 3.5 feet by a remedial investigation contractor for the Wells G and H site. VOC vapors were detected at a concentration of 250 ppm. As a result of these findings a Notice of Responsibility was issued in December of 1986. Soil samples. from the property were discovered to be contaminated with the following: four metals - antimony, arsenic, lead, and mercury; volatile organic compounds - in one sample at a concentration exceeding 100 ug/kg (ppb - parts per billion); base/neutral extractable compounds; the pesticide chlordane - the highest concentration being 26.8 mg/kg (ppm - parts per million); and PCBs in concentrations up to 94.8 mg/kg (ppm). The ground water at the property contained many of the same contaminants except for antimony, lead, and chlordane. The highest concentrations of many of the contaminants at the Whitney Barrel property were discovered in sediments retained in floor drains within the building that exists on that property.

Wells G & H is a DEP site (site no. 3-0479) and is listed 296th on Superfund's National Priority List. It is located 1,600 feet northeast of the site under assessment and topographically downgradient. The latest report on this site was filed in 1987 and stated that five properties have contributed to the contamination of Wells G & H. The groundwater in the Wells G & H area was determined to be primarily contaminated with trichloroethene (TCE), tetrachloroethene (PCE), and polyaromatic hydrocarbons (PAHs). The sources of contamination were determined to be Wildwood Conservation Trust, Olympia Nominee, Unifirst, W.R. Grace, and New England Plastics. The highest level of TCE and PCE contamination in soil, 100,000 ppb and

1,200,000 ppb respectively, was discovered at New England Plastics. The highest level of PAH contamination in soil, 43,000 ppb, was discovered at the Wildwood Conservation Trust property.

Groundwater flow direction and advancing contaminant plumes were assayed to determine the source of particular contaminants at Wells G & H. A plume of TCE existed in the overburden and bedrock aquifer at the W.R. Grace property, a plume of PCE existed in the overburden and bedrock aquifers at the Unifirst and New England Plastics properties, and the overburden at the Wildwood and Olympia Nominee properties contained TCE. No further information on this site was available from either DEP or EPA at the time of review.

A review of the miscellaneous file for Woburn revealed two incident response reports. The reports, dated 3/5/90 and 6/10/90, were filed for a property at 239 Salem Street, located across Salem Street to the south and at the same topographic gradient as the subject property. An oil line leaked and an unknown amount of #2 heating oil bubbled up into the basement of the building. The line was replaced and the contaminated soil removed.

A review of the spills list for the City of Woburn revealed the following spills (one on site) occurred within a half mile radius of the site:

Imperial Transportation on 228 Salem St. - 500 gallons of #6 fuel oil was spilled on 12/24/86

3 Aberjona Dr. - degreasing solvents spilled on 6/17/88

All Electric on Aberjona Way - a spill occurred on 11/29/83

Continental Court Apartments on Beach St. & Continental Way - 30 gallons of #2 fuel oil was spilled on 4/4/84

5 Crescent St. - 1-10 gallons of waste oil was spilled on 3/21/89

252 Salem St. - 10-50 gallons of hydraulic fluid was spilled on 8/3/90

275 Salem St. - miscellaneous oil was spilled on 9/24/91

239 Salem St. - #2 fuel oil was spilled on 3/5/90

Jack Whitney on 256 Salem St. - 10 gallons of #2 fuel oil was spilled on 1/14/86 - 10-50 gallons of waste/diesel oil was spilled on 3/26/90



250-252 Salem St. - diesel fuel was spilled on 12/17/87

S.S. Pierce Co. on 10 Wildwood St - 60 gallons of gasoline was spilled on 2/2/81

A review of the RCRA Hazardous Waste Generators List revealed the following generators are located within a half mile of the site:

MAD019722594 - Aberjona Auto Parts - 278-280 Salem St.

MAD085604544 - Bioassay Systems Corp. - 225 Wildwood Ave. MAD059709618 - Consolidated Freightways - 295 Salem St.

MAD980522049 - General Electric - 215 Salem St.

MAD000358655 - Bill Murphy Waste Oil - 263 Salem St.

MAD066588005 - Murphy's Waste Oil Service - 252 Salem St.

MAD036331336 - New England Aerosol Inc. - 6 Aberjona Dr.

MAD985267087 - Phil's Auto Service - 256 Salem St.

MAD046397949 - Salem Street Auto Body Inc. - 111 Salem St.

MAD982190878 - Schneider Auto Repair - 275 Salem St.

MAD075362129 - Schneider Bros. Auto Body Inc. - 275R Salem St.

MAD982196636 - Toxikon Corp. - 225 Wildwood Ave. MAD019725324 - Whitney Barrel Co. - 256 Salem St.

MAD981065030 - Woburn Foreign Motors Bodyshop - 5 Aberjona Rd.

FIELD METHODS



### 5.FIELD METHODS

# GROUND WATER SAMPLE COLLECTION

Groundwater from six of the seven on site monitoring wells was sampled on April 16, 1993. The seventh well, MW2, was not sampled at that time due to what was believed to be an obstruction or break in the PVC pipe that prevented the bailer from being lowered more than approximately 20 feet down the well. Upon further inspection, it was found that the PVC riser pipe was bent not broken, probably from the combination of having a heavy concrete block placed on the well so that it would not be damaged during building demolition, and winter frost heaves. After determining that MW2 was indeed intact, it was purged using a combination of a KV Systems submersible pump in series with a peristaltic pump and sampled with a one inch diameter stainless steel bottom filling bailer (See Appendix B).

Groundwater samples from monitoring wells MW1, MW2, MW3, MW4, RR-1, RR-2, and RR-3, were obtained for determination of volatile organic compounds via EPA method 8240. Groundwater samples from monitoring wells MW3, MW4, RR-1, and RR-2 were analyzed for concentrations of petroleum hydrocarbons. These wells were selected due to their locations both directly upgradient and down gradient of the former underground tank area. Groundwater samples from MW1, MW4, RR-1, and RR-2 were analyzed for concentrations of total Priority Pollutant metals. wells were selected to collect background information (MW1) and from locations down gradient of former lagoons, catch basins and reported disposal areas (MW4, RR-1 and RR-2). Groundwater samples from MW3, MW4, and RR-2 were analyzed for concentrations of semi-volatile compounds. These wells were chosen based on their proximity to potential source areas, ie; lagoons and catch basins. A strict quality control program was utilized during the sampling procedures. Groundwater sampling was conducted according to 21E Inc. standard operating procedures.

Prior to sampling, groundwater level measurements were obtained with a water level indicator meter, Model 51453 manufactured by Slope Indicator, Co. Depth to the groundwater table was measured to the nearest 1/100th of an foot. Three standing well volumes were calculated for each monitoring well using the obtained groundwater level measurements and the specific monitoring well construction design. Three standing well volumes were purged from the monitoring wells using either a stainless steel bailer, a Masterflex peristaltic pump system equipped with dedicated PVC tubing, or the peristaltic pump



attached to a KV System submersible pump. The submersible pump and bailer are thoroughly cleaned with methanol and distilled water before sampling and between each monitoring well sampled. New PVC tubing is utilized for each monitoring well.

After recharge, groundwater samples were collected using a bottom filling stainless steel bailer. The bailer was thoroughly cleaned with methanol and distilled water before sampling and between each monitoring well sampled. New nylon rope was used for each well. Prior to filling the sample bottles, the bailer was rinsed with well water by filling and emptying the bailer three times. No unusual odors were detected during the purging and sampling activities.

Field/equipment blanks are a necessary procedure when sampling. An equipment blank was collected for volatile organic analysis but analysis was put on HOLD until necessary to complete. Equipment blanks are collected after sampling a suspected contaminated area. Since no suspected contaminated samples were collected, field/equipment blanks were not collected for every analysis.

Groundwater samples scheduled for volatile organic compound analysis (EPA Method 8240) were collected in new (certified cleaned) 40mL amber vials with a teflon seal cover. Care was taken to ensure no air bubbles were trapped in the samples. Two vials were collected from each well. VOA samples were preserved with HCl. The samples collected for metals analysis were collected in new (certified clean) HNO<sub>3</sub> preserved bottles. The remainder of the groundwater samples were collected in new (certified clean) 1000mL amber jars. Turbidity, low to moderate, was noted in the groundwater during sampling.

Groundwater samples from MW4 and RR-2 were recollected on May 5, 1993 for metals analysis. These samples were collected in new (certified cleaned) unpreserved bottles and immediately delivered to the laboratory for filtering, preservation and analysis.

Samples were immediately stored in a cold-packed cooler until shipment to a laboratory for analysis. Groundwater samples were hand delivered to the respective laboratories. Chain-of-custody forms were prepared and are included in Appendix C.

Groundwater samples were scheduled for volatile organic compound analysis (EPA method 8240), priority pollutant metals analysis, and semi-volatile organic analysis (EPA method 625) at Accutest Laboratories of New England, Inc. in Marlborough, MA.



Because 21E Inc. found that petroleum hydrocarbon methodologies are not consistent from laboratory to laboratory, groundwater analysis for petroleum hydrocarbons was scheduled at Environmental Consulting Laboratory, Inc. of Billerica, MA which sepecializes in petroleum hydrocarbon analysis by GC/FID.

ECL's detection limit for PHCs by GC/FID is 100 parts per billion. In general, the detection limit for Oil & Grease is in the part per million range (10 times higher). With regard to accurate quantitation, both Standard Methods 5520 F (formerly 503) Policy #WSC-401-91. and DEP 5520 F Oil Grease/Hydrocarbon states that "the more polar hydrocarbons may be adsorbed by the silica gel" and "fatty matter recovered by the procedures for the determination of oil and grease also interfere." WSC-401-91 states that the oil and grease method (even IR and hydrocarbon cleanup) are subject to interferences (see Table 6 of Policy). Also see page 42 of the Policy for a more detailed description of possible interferences.

During the previous 21E Inc. investigation, the monitoring wells on the property were surveyed and depth to groundwater measurements were collected and converted to elevations to define the potentiometric surface or water table. The measurements were used to calculate the inferred groundwater flow direction, which was determined to be east. As part of this report, the inferred groundwater flow direction was calculated again using the most recent groundwater data and was determined to be east (see Figure 5).

RESULTS



#### 6. RESULTS

### CHEMICAL ANALYSIS

As previously described, groundwater samples were collected for selected laboratory analysis. The specific analysis chosen for each well was dependent on the location of the well. (See Field Methods for description of well locations.) For a summary of results refer to Table 1 and Appendix A.

# VOLATILE ORGANIC COMPOUND ANALYSIS (EPA method 8240)

Six groundwater samples were analyzed for volatile organic compounds by EPA method 8240 at Accutest Laboratories of New England, Inc. in Marlborough, MA. VOA (volatile organic analysis) was performed due to the past solvent usage on the property and the previous analytical data generated from on- and off-site sources. This analytical method uses a purge and trap unit attached to a gas chromatograph with a mass spectrometer detector (GC/MS). Groundwater samples from MW1, MW3, MW4, RR-1, RR-2, and RR-3 were submitted for analysis of volatile organic compounds. The laboratory reported no levels of volatile organic compounds above the detection limit in any of the samples. The detection limit was 5.0 parts per billion (ppb) for most analytes.

# PETROLEUM HYDROCARBON ANALYSIS

Four groundwater samples were submitted for petroleum hydrocarbon (PHC) analysis at Environmental Consulting Laboratory, Inc. of Billerica, MA. PHC analysis was chosen due to the past and present petroleum storage in the area and on the subject property. This method uses a solvent extraction of the sample, followed by concentration of the extract then injection into a gas chromatograph with a flame ionization detector (GC/FID).

The wells selected for PHC analysis are located surrounding the former underground tank area both in upgradient and down gradient locations. MW1 was selected for analysis to determine the possibility of background levels or off-site sources. MW3 was selected to represent an upgradient of the former tank area onsite location. Two wells located down gradient of the former tank area (MW4 and RR-2) were selected to determine if any possible contamination had migrated. The results of the four groundwater samples analyzed, MW1, MW3, MW4, and RR-2, reveal no



levels of petroleum hydrocarbons above the detection limit of 0.1  $\ensuremath{\text{ppm}}$ .

# PRIORITY POLLUTANT METALS

Four groundwater samples (MW1, MW4, RR-1, and RR-2) were analyzed for Priority Pollutant metals. MW1 was selected to represent background conditions. The proximity of RR-1 to the former lagoon and bag house compelled its selection for metals MW4 was selected for metals analysis due to its location immediately down gradient of the former hide storage area and former lagoon. The down gradient well RR-2 was sampled for metals to determine if any migration had occurred. Priority Pollutant metals include arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), lead (Pb), mercury (Hg), selenium (Se), silver (Ag), antimony (Sb), copper (Cu), nickel (Ni), thallium (T1), and zinc (Zn). This method uses an acid digestion of the sample followed by analysis on a graphite furnace, or an atomic absorption unit, or an inductively coupled argon plasma instrument; with the exception of mercury which utilizes a cold vapor extraction procedure. See Table for summary of results.

The groundwater sample obtained from MW1 was reported to contain Arsenic at 0.010 ppm, Chromium at 0.039 ppm Copper at 0.040 ppm, Lead at 0.017 ppm, Nickel at 0.040 ppm, and Zinc at 0.15 ppm. The other metals were not reported above the method detection limit. The following metals were detected in MW4, As at 0.16 ppm, Be at 0.009 ppm, Cd at 0.019 ppm, Cr at 0.57 ppm, Cu at 0.56 ppm, Pb at 0.11 ppm, Ni at 0.30 ppm, Tl at 0.002 ppm, and zinc at 0.85 ppm. Antimony, mercury, selenium and silver were not reported above the method detection limit. RR-1 was reported to contain As at 0.021 ppm, Cr at 0.11 ppm, Cu at 0.078 ppm, Pb at 0.020 ppm, Ni at 0.080 ppm, Tl at 0.001 ppm, and Zn at Antimony, beryllium, cadmium, mercury, selenium, and 0.22 ppm. silver were not reported above the method detection limit. RR-2 was reported to contain As at 0.066 ppm, Cr at 0.20 ppm, Cu at 0.30 ppm, Pb at 0.055 ppm, Ni at 0.10 ppm, Tl at 0.002 ppm, and Zn at 0.68 ppm. Antimony, beryllium, cadmium, mercury, selenium, and silver were not reported above the method detection limit.

Although the groundwater onsite is not utilized as drinking water, the most commonly accepted set of standards are drinking water standards. The Safe Drinking Water Act (SDWA) has established standards at 0.05 ppm for arsenic, 0.01 ppm for cadmium, 0.05 ppm for chromium, 0.05 ppm for lead, 0.002 ppm for mercury, 0.01 ppm for selenium, and 0.05 ppm for silver. A draft version of ground water parameters according to the Code of Massachusetts Regulations is set to be finalized in the summer or



fall of 1993. The new regulations set standards for antimony at 0.006 ppm, arsenic at 0.05 ppm, beryllium at 0.004 ppm, at 0.005 ppm, chromium at 0.10 ppm, lead at 0.015 ppm, mercury at 0.002 ppm, nickel at 0.10 ppm, selenium at 0.05 ppm, silver at 0.05 ppm, thallium at 0.002 ppm, and zinc at 1.0 ppm. lead in MW1 are above the groundwater standards but below SDWA Levels of levels. Arsenic, beryllium, cadmium, chromium, lead and nickel are above the groundwater standards and SDWA levels in the groundwater collected at MW4 on April 15, 1993, except for nickel which has no SDWA level set. The groundwater sample collected at RR-I reportedly contains levels of chromium and lead above the groundwater standards. Lead and chromium in RR-1 are above SDWA Levels of arsenic, chromium and lead are above groundwater standards and SDWA limits in the groundwater collected from RR-2 on April 16, 1993.

Upon receipt of the analytical results, a review of field sampling notes was undertaken. The field notes indicate low to moderate turbidity in the groundwater samples collected during the April 15 and 16, 1993 sampling round. Turbidity, in general, indicates soil particles are suspended in the groundwater sample. Based on this observation and knowledge of the site and area, 21E Inc. proposed to resample at least two of the wells. During the second sampling of wells MW4 and RR-2, the samples were collected in unpreserved bottles. Samples were immediately hand delivered to the laboratory to be filtered prior to preservation. purpose of this filtration was to remove all suspended particles and determine the true metallic content dissolved in the ground water samples. The second sampling of MW4 revealed that none of the thirteen Priority Pollutant Metals were reported above the method detection limit. The second sampling of RR-2 reported that zinc was present at a level of 0.053 ppm which is below the new draft groundwater standard set by the Code of Massachusetts Regulations and SDWA limits. All other metals were not reported above the method detection limit.

# SEMIVOLATILE ORGANIC ANALYSIS (EPA method 625)

Three groundwater samples were chosen for semivolatile organic analysis (acid/base/neutral, ABN) at Accutest Laboratories of New England, Inc. in Marlborough, MA. ABN analysis was performed due to the past usage of benzidine and phenols in the manufacturing process on-site. MW3 and MW4 were selected for analysis due to their proximity to and down gradient location of possible source areas, ie; lagoon, bag house and hide storage areas. RR-2 was selected for analysis due to its location down gradient on the site. This method uses a solvent



extraction at an alkaline pH followed by a solvent extraction at an acidic pH. The extracts are concentrated then injected into a gas chromatograph with a mass spectrometer detector. Ground water samples from MW3, MW4, and RR-2 were submitted for analysis of semivolatile organic compounds. The results reported that MW3, MW4 and RR-2 contained butyl benzyl phthalate at concentrations of 23 ppb, 20 ppb, and 15 ppb respectively. Di-n-butyl phthalate was reported in both MW3 and MW4 at a concentration of 28 ppb and in RR-2 at a concentration of 30 ppb. However, both of these compounds, which are common laboratory contaminants were detected in the laboratory blank as well. The remaining semivolatile compounds, including pesticides and PCBs, were not reported above the method detection limit of 10 ppb in the groundwater samples analyzed.

SUMMARY AND CONCLUSION



# 7. SUMMARY AND CONCLUSION

The purpose of this investigation was to determine if a release or threat of release of oil or hazardous materials exists on the property located at 228 Salem Street in Woburn, MA since the previous 21E Inc. report dated 12/26/90. All pertinent information gathered has been presented herein. 21E Inc. has attempted to provide an accurate description of site conditions within the scope of this project.

The property is the former location of the Riley tanning company which began operations at the Site in approximately 1915. The Riley tanning company was a medium sized chrome tanning operation. The principle product was leather for shoes. As part of the process several chemicals were used on the site. Some of these are benzidine, phenols, 1,1,1-trichloroethane, butyl acetate, ortho-dichlorobenzene, and fuel oil (used as a heating fuel).

Previous investigations at the Site revealed that low levels of chlorinated solvents were present in the groundwater at the Site in 1985. The sludge which was produced from the former plant operations and which was collected in an on-site catch basin and lagoon, was analyzed for EP toxicity, according to previous reports. All levels of chemicals detected in the EP extract were within acceptable ranges. The analytical data and 310 CMR 30.125, which lists these materials as non hazardous (provided they do not fail the EP Toxicity test), indicate the materials are classified as not hazardous. 21E Inc. is of the opinion that the waste material would, if anything, become less hazardous over time, therefore testing the material for this scope was not deemed to be necessary.

During the previous 21E Inc. investigation, the monitoring wells on the property were surveyed and depth to groundwater measurements were collected and converted to elevations to define the potentiometric surface or water table. The measurements were used to calculate the inferred groundwater flow direction, which was determined to be east. As part of this report, the inferred groundwater flow direction was calculated again using the most recent groundwater data and was determined to be east.

The results of the 1990 analysis revealed no volatile organic compounds in the groundwater collected from MW1, MW2, MW3, MW4, RR-1, RR-2 or RR-3. Groundwater samples analyzed for petroleum hydrocarbons (MW1, MW2, MW3, MW4, and RR-2) revealed no petroleum products. Semivolatile analysis of groundwater collected from MW4 and RR-3 revealed no semivolatile compounds,



including pesticides and PCBs, present in the samples. Total RCRA metals analysis of groundwater from MW1, MW3, and RR-2 revealed no levels above the Drinking Water Standards as set forth by the Massachusetts Department of Environmental Protection. Soil samples (MW1, MW3 and MW4 at about 35') analyzed for total RCRA metals do not indicate levels above the commonly expected ranges.

A site visit and inspection was completed during the course of this investigation. The site is vacant and previously existing buildings have been razed. No record of the disposal of the razed building materials was available. However, since no recently disturbed areas were noted onsite, it is assumed that the materials were removed from the property. A tar-like substance was noted during a visit to the site during heavy rains. This substance appeared to be seeping up through cracks in the asphalt in the north central portion of the lot. A close inspection of the material revealed tar-like odors and a semisolid state. This material was not observed during all visits. In fact, the material was only observed during the period of extremely high volumes of rain. It is suspected that these materials are either a nonhardened asphaltic compound or mixture or remnants of the reportedly previously landfilled, nonhazardous, sludge materials. ر المنظم المنظم

An update, since 1990, of municipal and state (DEP) files was completed as part of this investigation. Municipal records reveal several site investigations have been conducted in the immediate area since 1985. These properties include Whitney Barrel Company at 256 Salem Street, Murphy Waste Oil Company at 252 Salem Street, the property at 225 Wildwood Avenue, and Woburn Municipal Wells G and H. Fire Department records included documentation of the removal of three 15,000 gallon underground fuel oil storage tanks from the Riley property. Several other underground storage tanks exist in the area.

DEP records included reports on a subsurface investigation at Murphy Waste Oil Company property. This investigation found soils and groundwater contaminated with volatile organic compounds, petroleum, and PCBs. A study at 225 Wildwood Avenue revealed volatile organic contamination in both soil and groundwater on-site. An NOR was issued to Whitney Barrel at 256 Salem Street. The NOR required subsurface investigation at the property. The subsurface investigation revealed contamination of both soil and groundwater with volatile organic compounds, semivolatile organic compounds, PCBs, and metals. Further investigations are ongoing at the property.

A resampling of the seven on-site wells was conducted during



the course of this investigation. All seven wells were sampled for volatile organic compounds. No compounds were reported above the detection limit. No petroleum hydrocarbons were detected in the four wells sampled.

Four wells were analyzed for Priority Pollutant metals. The initial sampling round reported elevated levels of metals in all four samples. Field notes indicated suspended particles in the groundwater samples. Resampling of the two wells which reported the highest concentrations was undertaken and the samples were filtered of suspended particles prior to preservation and analysis. With the exception of low levels of zinc (below Safe Drinking Water Act and 310 CMR 40 DRAFT groundwater standards) no metals were reported above the detection limits in either sample. Therefore, the levels of metals reported in the other two samples analyzed without filtering are most likely due to suspended solids not from actual metal content in the groundwater.

Two phthalates were detected in each of the three groundwater samples analyzed for semivolatile organic compounds. However, both of these phthalates were also detected in the laboratory blanks. It is most probable that the phthalates are due to laboratory contamination and are not site contaminants.

Based on the data collected during the course of this investigation, it is the opinion of 21E Inc. that there is no evidence of a release of oil or hazardous materials to the groundwater on the property located at 228 Salem Street in Woburn, MA. In addition, based on data obtained from this investigation and previous investigations, it appears that previous operations at the property have not adversely affected the environmental integrity of the Site.

CERTIFICATION

### 8. CERTIFICATION

This report was prepared and reviewed by the following:

Heidi L. Porter PRINCIPAL RESEARCHER

Patricia F. Foster

David R. Columbus VICE PRESIDENT RESEARCH SOURCES

# 8. RESEARCH SOURCES

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Jack Fralick - Health Department City Hall Woburn, MA -(617) 932-4400

Lieutenant John Matheson - Woburn Fire Department Woburn, MA (617) 935-1636

Lynne Davis - Conservation Commission City Hall Woburn, MA (617) 932-4400

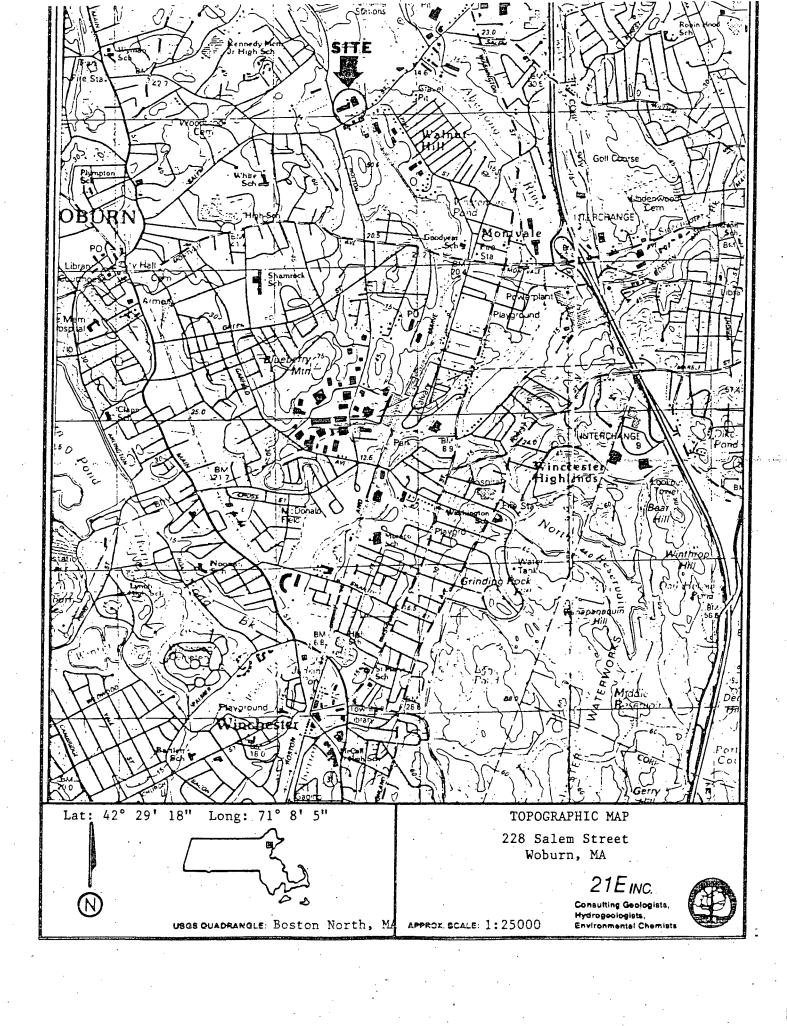
DEP - Regional Office 10 Commerce Way Woburn, MA (617) 935-2160

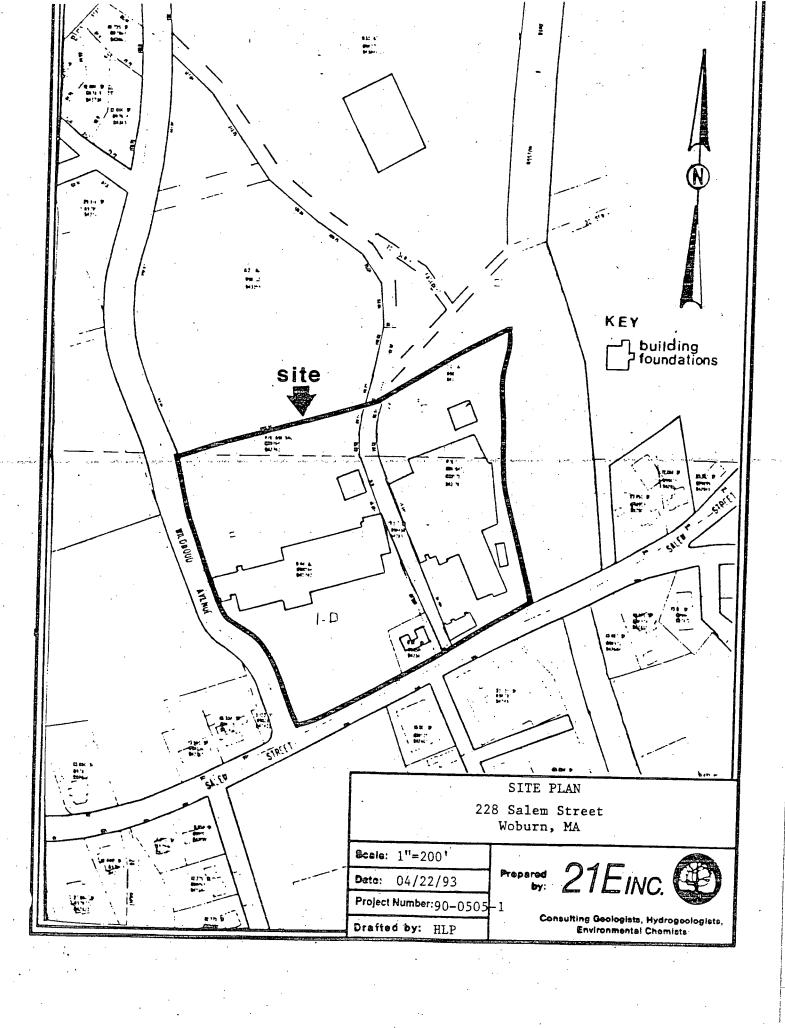
Anna Mayor - DEP Boston Office 1 Winter Street Boston, Ma (617) 556-1112 --/ 10/10, FIOJECT MUNICEL 90-0303-2

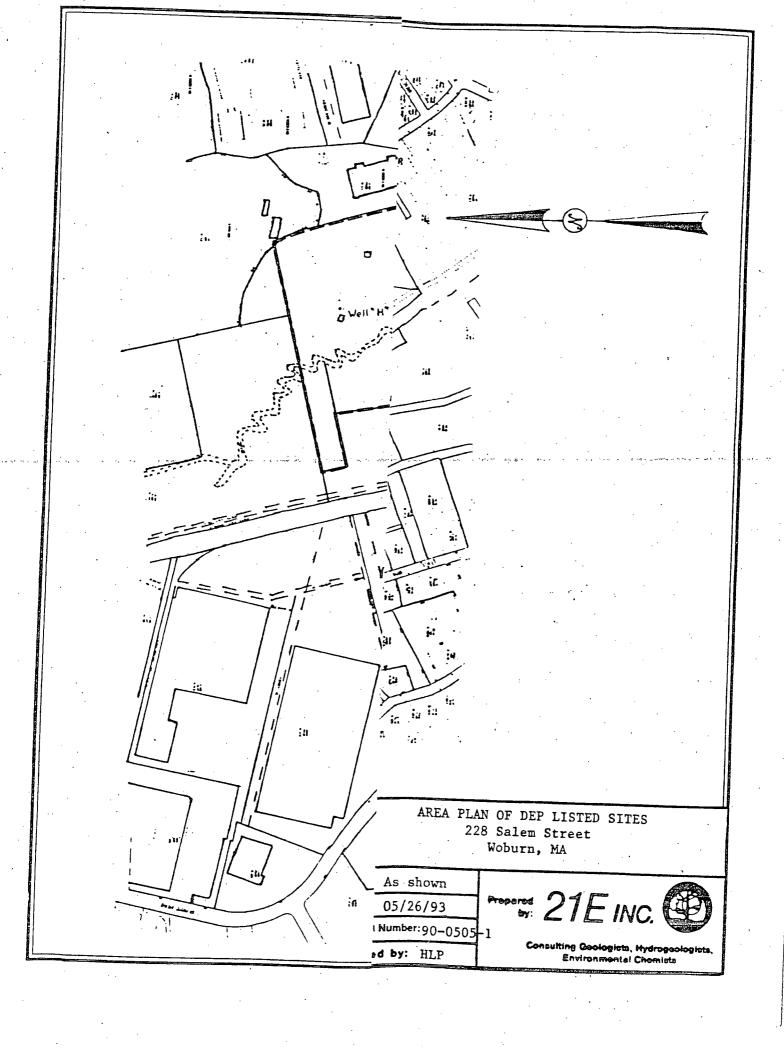
21EINC.

EPA - Boston Office Canal Street Boston, MA (617) 565-3420

Boston North, MA 7.5 X 15 Minute topographic quadrangle map (1985); published by USGS; scale 1:25000 metric.PA







RR-3 PROPUCTION

pproximate Site Boundary

⊕RR-Z

# KEY

MONITORING WELL LOCATION

FORMER BUILDING LOCATION

50 SCALE

MONITORING WELL LOCATION PLAN 228 Salem Street

Woburn, MA

As shown

06/03/93

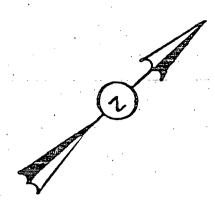
ot Number: 90-0505-2

Property 21E INC.



Consulting Geologists, Hydrogeologists Environmental Chemists

od by: SMH



PRODUCTION O

pproximate 51te Boundary

DRR-Z

## KEY

MONITORING WELL LOCATION

FORMER BUILDING LOCATION

GROUNDWATER CONTOUR INTERVAL

INFERRED GROUNDWATER FLOW DIRECTION



GROUNDWATER CONTOUR MAP

228 Salem Street Woburn, MA

as shown

08/10/93

: Number: 90-0505



Consulting Geologists, Mydrogeologists Environmental Chemists

ed by: HLP



APPENDIX A



21E INC. 330 BOSTON ROAD SUITE 4 BILLERICA, MA 01862 DATE: 04/29/93 JOB No: 930367N PROJECT No: 90-0505-1 SAMPLE RECEIVED: 04/16/93

ATTN: PAUL MAGGIORE

#### SAMPLE SUMMARY

		<del></del>		
SAMPLE No	D)	LECTED		POINT OF COLLECTION
	DATE	TIME	. BY	
E301355N	04/15/93	16:03	PFF	GROUND WATER - MW-1; SALEM STREET,
			ļ	WOBURN, MA
				· •
E301356N	04/15/93	15:40	PFF	GROUND WATER - MW-3; SALEM STREET, WOBURN, MA
ALCOHOLOGICAL SERVICES	e di majore e conservato di		. ,,	WODUIN, PIA
E301357N	04/15/93	17:00	PFF	GROUND WATER - MW-4; SALEM STREET,
		·		WOBURN, MA
E301358N	04/15/93	11:47	779	GROUND WATER - RR-1; SALEM STREET, WOBURN, MA
				Wobbitt, Am
E301359N	04/16/93	08:15	PFF	GROUND WATER - RR-2; SALEM STREET,
	,			WOBURN, MA
E301360N	04/16/93	08:45	PFF	GROUND WATER - RR-3; SALEM STREET, WOBURN, MA
				Hobolat, Ini

REZA TAND LAB DIRECTOR



# TECHNICAL REPORT FOR 21E INC.

SAMPLES TAKEN AT: CLIENT PROJECT ID:

ACCUTEST JOB NUMBER:

SAMPLES RECEIVED AT ACCUTEST ON: NUMBER OF SAMPLES IN THIS REPORT:

TOTAL NUMBER OF PAGES IN REPORT:

SALEM STREET,

90-0505-1 930367N 04/16/93

6

33





## ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT LAB SAMPLE # E301355N MATRIX WATER METHOD SW846 8240	Initial Dilution #1 Dilution #2	>A8282	04/20/93
COMPOUND	RESULT (ug/L)	(ug/L)	Q
1) ACROLEIN 2) ACRYLONITRILE 3) BENZENE 4) BROMOFORM 5) BROMODICHLOROMETHANE 6) BROMOMETHANE 77 CARBON TETRACHLORIDE 80 CHLOROBENZENE 99 CHLOROETHANE 100 2-CHLOROETHYL VINYL ETHER 111 CHLOROFORM 122 CHLOROMETHANE 13 Cis-1,3-DICHLOROPROPENE 144 DIBROMOCHLOROMETHANE 155 1,2-DICHLOROBENZENE 166 1,3-DICHLOROBENZENE 177 1,4-DICHLOROBENZENE 178 1,1-DICHLOROETHANE 199 1,1-DICHLOROETHYLENE 200 1,1-DICHLOROPROPENE 210 trans-1,3-DICHLOROPROPENE 221 trans-1,3-DICHLOROPROPENE 222 trans-1,3-DICHLOROETHYLENE 223 1,2-DICHLOROPROPANE 244 ETHYLBENZENE 255 METHYLENE CHLORIDE 266 1,1,2,2-TETRACHLOROETHANE 276 TTTRACHLOROETHYLENE 277 TETRACHLOROETHYLENE 278 TOLUENE 279 1,1-TRICHLOROETHANE 310 1,1-TRICHLOROETHANE 311 TRICHLOROFILUOROMETHANE 312 TRICHLOROFILUOROMETHANE 313 VINYL CHLORIDE 314 XYLENES, TOTAL	ממממממממממממממממממממממממממממממממממממ	00000000000000000000000000000000000000	

ND = NOT DETECTED MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1
(2) - RESULTS REPORTED FROM DILUTION #2

## QUALIFIERS (Q)



780

#### ANALYSIS REPORT

SAMPLE No	COLI DATE	LECTED TIME	BY		POIN'	r of Colli	ECTION	
E301355N	.04/15/93.	16:03	PFF	[] .	D WATEI	R - MW-1;	SALEM STR	EET,
					· · · · · · · · · · · · · · · · · · ·			
TEST DESCRIPTI	ON		R	ESULT	MDL	UNITS	DATE	INIT
ANTIMONY				0.005	0.005	MG/L	04/27/93	HBM
ARSENIC				.010	0.001	MG/L	04/27/93	нви
BERYLLIUM				0.005	0.005	MG/L	04/23/93	HBM
CADMIUM		· · · · · · · · · · · · · · · · · · ·	<	0.010	0.010	MG/L	04/23/93	HBM
CHROHIUM	·		О	.039	0.025	MG/L	04/23/93	HBM
COPPER		•	. 0	.040	0.020	MG/L	04/23/93	HBH
LEAD	tion to accomply the sound of t	· ·	0	.017	0.005	MG/L	04/23/93	HBM
MERCURY			· <	0.001	0.001	MG/L	04/26/93	HBM
NICKEL			0	.040	0.040	MG/L	04/23/93	HBM
SELENIUM <sup>1</sup>		· · · · · · · · · · · · · · · · · · ·	<	0.010	0.010	MG/L	04/26/93	HBM
SILVER	•		<	0.030	0.030	MG/L	04/28/93	HBM
THALLIUM			. <	0.001	0.001	MG/L	04/28/93	HBM
ZINC			0	.15	0.050	MG/L	04/27/93	HBM

<sup>1</sup> DIL'N REQUIRED DUE TO INTERFERENCE RESULTING IN ELEVATED MDL.



#### ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT 21E LAB SAMPLE # E301356N MATRIX WATER METHOD SW846 8240	Initial Dilution #1 Dilution #2	>A8285	04/20/93
COMPOUND	RESULT (ug/L)	MDL _(ug/	L) Q
ACROLEIN ACRYLONITRILE BENZENE BROMOFORM BROMOMETHANE CARBON TETRACHLORIDE CHLOROBENZENE CHLOROBENZENE CHLOROFORM CHLOROFORM CHLOROMETHANE CHLOROMETHANE CHLOROMETHANE CHLOROMETHANE CHLOROMETHANE CHLOROMETHANE CHLOROMETHANE CIS-1,3-DICHLOROBENZENE CHLOROMETHANE CIS-1,3-DICHLOROBENZENE CHLOROMETHANE CIS-1,3-DICHLOROBENZENE CHLOROMETHANE CHLOROBENZENE CHLOROBENZENE CHLOROBENZENE CHLOROBENZENE CHLOROBENZENE CHLOROFILOROPROPENE CHLOROPROPENE CHLOROPROPENE CHLOROPROPENE CHLOROFILOROFIHANE CHLOROFILOROFIHANE CHLOROFIHANE CHLOR	מממממממממממממממממממממממממממממממממממממ	11555 55 55555555555555555555555555555	0

ND = NOT DETECTED MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1

#### QUALIFIERS (O)



#### ANALYSIS REPORT FOR BASE NEUTRAL EXTRACTABLES BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT LAB SAMPLE #: E301356N MATRIX METHOD : EPA 625	Initial Dilution #1 Dilution #2	>B3315	04/20/93
	The second secon		

COMPOUND	 RESULT (ug/L)	MDL (ug/L)	Q
COMPOUND  1) ACENAPHTHENE 2) ACENAPHTHYLENE 3) ANTHRACENE 4) BENZIDENE 5) BENZO(A) ANTHRACENE 6) BENZO(A) PYRENE 7) BENZO(B) FLUORANTHENE 8) BENZO(K) FLUORANTHENE 9) BENZO(G, H, I) PERYLENE 10) BIS(2-CHLOROETHOXY) METHANE	00000000000000000000000000000000000000	000000000000000000000000000000000000000	
12 BIS (2-CHLOROISOPROPYL) ETHER 13 BIS (2-ETHYLHEXYL) PHTHALATE 14 4-BROMOPHENYL PHENYL ETHER 15 BUTYL BENZYL PHTHALATE 16 2-CHLORONAPHTHALENE 17 4-CHLOROPHENYL PHENYL ETHER 18 CHRYSENE 19 DIBENZO(A, H) ANTHRACENE 20 1-2-DICHLOROBENZENE	ND ND ND 23 ND ND ND	100 100 100 100 100 100 100	В
ACENAPHTHENE ACENAPHTHYLENE ACENAPHTHYLENE ACENAPHTHYLENE ACENAPHTHYLENE ACENAPHTHYLENE ACENAPHTHYLENE BENZO(A) ANTHRACENE BENZO(A) ANTHRACENE BENZO(A) PYRENE BENZO(B) FLUORANTHENE BENZO(B) FLUORANTHENE BENZO(G, H, I) PERYLENE 10 BIS(2-CHLOROETHOYL) METHANE 11 BIS(2-CHLOROETHOYL) ETHER 12 BIS(2-CHLOROISOPROPYL) ETHER 13 BIS(2-CHLOROISOPROPYL) ETHER 14 4-BROMOPHENYL PHENYL ETHER 15 BUS(2-CHLORONAPHTHALENE 16 2-CHLORONAPHTHALENE 17 4-CHLOROPHENYL PHENYL ETHER 18 CHRYSENE 19 DIBENZO(A, H) ANTHRACENE 19 DIBENZO(A, H) ANTHRACENE 20 1, 3-DICHLOROBENZENE 21 1, 3-DICHLOROBENZENE 22 1, 4-DICHLOROBENZENE 23 3, 3'-DICHLOROBENZENE 24 DIETHYL PHTHALATE 25 DIMETHYL PHTHALATE 26 DI-N-BUTYL PHTHALATE 27 2, 4-DINITROTOLUENE 29 DI-N-OCTYL PHTHALATE 29 DI-N-OCTYL PHTHALATE 29 DI-N-OCTYL PHTHALATE 29 DI-N-OCTYL PHTHALATE 31 FLUORANTHENE 33 HEXACHLOROBENZENE 34 HEXACHLOROBENZENE 34 HEXACHLOROOTHANE 35 HEXACHLOROCTHANE 36 HEXACHLOROCTHANE 37 INDENO(1, 2, 3 - CD) PYRENE 36 HEXACHLOROCTHANE 37 INDENO(1, 2, 3 - CD) PYRENE 36 HEXACHLOROCTHANE 37 INDENO(1, 2, 3 - CD) PYRENE 38 ISOPHORONE 39 NAPHTHALENE 40 NITROSODI-N-PROPYLAMINE 41 N-NITROSODI-N-PROPYLAMINE 42 N-NITROSODI-N-PROPYLAMINE 43 N-NITROSODI-N-PROPYLAMINE 44 PHENANTHRENE 45 PYRENE 46 1, 2, 4-TRICHLOROBENZENE	ND ND ND ND ND ND ND ND ND ND ND	112111111111111111111111111111111111111	В
34 HEXACHLOROBUTADIENE 35 HEXACHLOROCYCLOPENTADIENE 36 HEXACHLOROCYTHANE 37 INDENO(1,2,3-CD) PYRENE 38 ISOPHORONE 39 NAPHTHALENE 40 NITROBENZENE 41 N-NITROSODIMETHYLAMINE 42 N-NITROSODI-N-PROPYLAMINE 42 N-NITROSODIPHENYLAMINE 43 N-NITROSODIPHENYLAMINE 44 PHENANTHRENE 45 PYRENE 46) 1,2,4-TRICHLOROBENZENE	NDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	111111111111111111111111111111111111111	

ND = NOT DETECTED
MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1(2) - RESULTS REPORTED FROM DILUTION #2

#### QUALIFIERS (Q)



#### ANALYSIS REPORT FOR ACID EXTRACTABLES BY GC/MS

		•	DATA FILES	ANALYSIS DATE
L M	LIENT 21E AB SAMPLE # E301356N ATRIX WATER ETHOD EPA 625	Initial Dilution #1 Dilution #2	>B3315	04/20/93
	COMPOUND	RESULT (ug/L)	MDL (ug/L	<u>Q</u>
12345678901	4-CHLORO-3-METHYL PHENOL 2-CHLOROPHENOL 2,4-DICHLOROPHENOL 2,4-DIMETHYLPHENOL 2,4-DINITROPHENOL 2,4-DINITROPHENOL 2-METHYL-4,6-DINITROPHENOL 2-NITROPHENOL 4-NITROPHENOL PENTACHLOROPHENOL PHENOL 2,4,6-TRICHLOROPHENOL	NDODODODODODON NO ODODODODO NO NO N	2100220002200 155100220011	

ND = NOT DETECTED MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #2

#### QUALIFIERS (Q)



#### ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT 21E LAB SAMPLE # E301357N MATRIX WATER METHOD SW846 8240	Initial Dilution #1 Dilution #2	>A8286	04/20/93
COMPOUND	RESULT (ug/L)	MDL (ug/L	<u>Q</u>
MATRIX METHOD  COMPOUND  ACROLEIN ACRYLONITRILE BENZENE BENZENE BENMOFORM BENMOFORM BENMOMETHANE CHLOROBENZENE CHLOROBENZENE CHLOROBENZENE CHLOROBENZENE CHLOROBENZENE CHLOROBETHANE CHLOROFORM CHLOROFORM CHLOROMETHANE CHLOROBENZENE CHLOROPROPANE CHLOROPROPANE CHLOROPROPANE CHLOROPROPANE CHLOROPROPANE CHLOROPROPANE CHLOROPROPANE CHLOROBENZENE CHLOROBENZENE CHLOROPROPANE CHLOROPRO	מממממממממממממממממממממממממממממממממממממ	00000000000000000000000000000000000000	

ND = NOT DETECTED
MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1

## QUALIFIERS (Q)



#### ANALYSIS REPORT FOR BASE NEUTRAL EXTRACTABLES BY GC/MS

		•.	DA FI	TA LES	ANALYS DATI	SIS
CLIENT LAB SAMPLE #: E301357N MATRIX WATER METHOD : EPA 625	In Di Di	tial lution #1 lution #2	: >B3	316	04/20/	/93 
COMPOUND	· · · · · · · · · · · · · · · · · · ·	RESULT (ug/L)	· ;	MDL (ug/L	<u>)</u>	Q ——
COMPOUND  1 ACENAPHTHENE 2 ACENAPHTHYLENE 3 ANTHRACENE 4 BENZO(A) ANTHRACENE 5 BENZO(A) ANTHRACENE 6 BENZO(A) FLUORANTHENE 7 BENZO(B) FLUORANTHENE 9 BENZO(G) H LI) PERYLENE 10 BENZO(G) H LI) PERYLENE 11 BISS(2-CHLOROETHYL) ETHER 12 BISS(2-CHLOROETHYL) ETHER 13 BISS(2-CHLOROETHYL) ETHER 14 4-BROMOPHENYL PHTHALATE 15 BUTYL BENZYL PHTHALATE 16 2-CHLORONAPHTHALENE 17 4-CHLOROPHENYL PHENYL ETHER 18 DIBSNZO(A, H) ANTHRACENE 17 4-CHLOROPHENYL PHENYL ETHER 18 DIBENZO(A, H) ANTHRACENE 20 1,3-DIICHLOROBENZENE 20 1,3-DIICHLOROBENZENE 20 1,4-DIICHLOROBENZENE 20 1,4-DIICHLOROBENZENE 20 1,4-DIICHLOROBENZENE 20 1,2-DIICHLOROBENZENE 20 1,2-DIICHLOROBENZENE 20 1,2-DIICHLOROBENZENE 20 1,4-DIINITROTOLUENE 20 1,4-DINITROTOLUENE 20 1,4-DINITROTOLUENE 21 1,4-DICHLOROBENZENE 22 6-DINITROTOLUENE 23 1,4-DICHLOROBENZENE 25 DI-N-BUNITROTOLUENE 26 DI-N-BUNITROTOLUENE 27 6-DINITROTOLUENE 28 1,2-ACHLOROBENZENE 31 FLUORENE 32 FLUORENE 33 HEXACHLOROBUTADIENE 34 HEXACHLOROBENZENE 35 HEXACHLOROBENZENE 36 HEXACHLOROBENZENE 37 INDENOCIA, 2, 3-CD) PYRENE 38 ISOPHORONE 39 NAPHTHALENE 40 NITROSOODIMETHYLAMINE 41 N-NITROSOODI-PHENYLAMINE 42 N-NITROSOODI-PHENYLAMINE 44 PHENANTHRENE 45 PYRENE 46 1,2,4-TRICHLOROBENZENE		ממחמת מת את		000000000000000000000000000000000000000		B B

ND = NOT DETECTED MDL= METHOD DETECTION LIMIT (1) - RESULTS REPORTED FROM DILUTION #1 (2) - RESULTS REPORTED FROM DILUTION #2

#### QUALIFIERS (Q)



## ANALYSIS REPORT FOR ACID EXTRACTABLES BY GC/MS

	•	DATA FILES	ANALYSIS DATE
CLIENT LAB SAMPLE # E301357N MATRIX WATER METHOD EPA 625	Initial : Dilution #1 : Dilution #2 :	>B3316	04/20/93
COMPOUND	RESULT (ug/L)	MDL (ug/L	.)Q
1) 4-CHLORO-3-METHYL PHENOL 2) 2-CHLOROPHENOL 3) 2,4-DICHLOROPHENOL 4) 2,4-DIMETHYLPHENOL 5) 2,4-DINITROPHENOL 6) 2-METHYL-4,6-DINITROPHENOL 7) 2-NITROPHENOL 8) 4-NITROPHENOL 9) PENTACHLOROPHENOL 10) PHENOL 11) 2,4,6-TRICHLOROPHENOL	ND ND ND ND ND ND ND ND	21 10 55 10 55 10 55 10 10 10	1

ND = NOT DETECTED MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1 (2) - RESULTS REPORTED FROM DILUTION #2

#### QUALIFIERS (Q)



## ANALYSIS REPORT

					·			
SAMPLE No	COLI DATE	LECTED TIME	BY	POINT OF COLLECTION			ECTION	
_ E301357N	04/15/93	17:00	PFF	12	ND WATER	R MW-4;	SALEM STR	EET-,
				<u> </u>				· · · · · · · · · · · · · · · · · · ·
TEST DESCRIPTION	ON	•	<b>1</b> R	ESULT	MDL	UNITS	DATE	INIT
ANTIMONY		M. " GW.	-1	0.005	0.005	MG/L	04/27/93	HBM
ARSENIC		50	c	).16	0.001	MG/L	04/27/93	HBM
BERYLLIUM			c	0.009_	0.005	MG/L	04/23/93	HBM
CADMIUM			c	.019	0.010	MG/L	04/23/93	HBM
CHRONIUM		100	. <u> </u>	.57	0.025	MG/L	04/23/93	HBM
COPPER			0	.56	0.020	MG/L	04/23/93	HBH
LEAD	fig. was seen to the transfer		. 0	).11	0.005	MG/L	04/23/93	HBM
MERCURY ·		·	<	0.001	0.001	MG/L	04/26/93	HBM
NICKEL		-10	. 0	.30	0.040	MG/L	04/23/93	HBM_
SELENIUM1		5	/) <u>&lt;</u>	0.010	0.010	MG/L	04/26/93	HBM
SILVER		· <u>_</u>	· / ~ <	0.030	0.030	MG/L	04/28/93	HBM
THALLIUM			<u>~ 0</u>	.002	0.001	MG/L	04/28/93	HBH

0.85

0.050

MG/L

04/27/93 HBM

ZINC

DIL'N REQUIRED DUE TO INTERFERENCE RESULTING IN ELEVATED MDL.



#### ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT LAB SAMPLE # E301358N MATRIX WATER METHOD SW846 8240	Initial : Dilution #1 : Dilution #2 :	>A8287	04/20/93
COMPOUND	RESULT (ug/L)	MDL (ug/L	)Q
1) ACROLEIN 2) ACRYLONITRILE 3) BENZENE 4) BROMOFORM 5) BROMODICHLOROMETHANE 6) CARBON TETRACHLORIDE 8) CHLOROBENZENE 9) CHLOROETHANE 10) 2-CHLOROETHYL VINYL ETHER 11) CHLOROFORM 12) CHLOROMETHANE 13) Cis-1,3-DICHLOROPROPENE 14) DIBROMOCHLOROMETHANE 15) 1,2-DICHLOROBENZENE 17) 1,4-DICHLOROBENZENE 17) 1,4-DICHLOROBENZENE 17) 1,1-DICHLOROETHANE 19) 1,2-DICHLOROETHANE 19) 1,2-DICHLOROETHYLENE 20) 1,1-DICHLOROETHYLENE 21) trans-1,3-DICHLOROPROPENE 22) trans-1,3-DICHLOROETHYLENE 23) 1,2-DICHLOROETHYLENE 24) ETHYLBENZENE 25) METHYLENE CHLORIDE 26) 1,1,2,2-TETRACHLOROETHANE 27) TETRACHLOROETHYLENE 28) TOLUENE 29) 1,1-TRICHLOROETHANE 30) 1,1,2-TRICHLOROETHANE 31) TRICHLOROFLUOROMETHANE 31) TRICHLOROFLUOROMETHANE 32) TRICHLOROFLUOROMETHANE 33) VINYL CHLORIDE 334 XYLENES. TOTAL	מעמעעעעעעעעעעעעעעעעעעעעעעעעעעעעעעעעעע	00 · · · · · · · · · · · · · · · · · ·	

ND = NOT DETECTED
MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1 (2) - RESULTS REPORTED FROM DILUTION #2

#### QUALIFIERS (Q)



#### ANALYSIS REPORT

SAMPLE No	COLI DATE	LECTED TIME	BY	POINT OF COLLECTION				
E301358N	04/15/93	11:47	PFF	<b>*</b> }	ND WATE:	R - RR-1;	SALEM STR	EET,
	<u>-</u>							
TEST DESCRIPTI	ON	,	F	RESULT	MDL	UNITS	DATE	INIT
ANTIMONY		•		<0.005	0.005	MG/L	04/27/93	HBH
ARSENIC	-		(	0.021	0.001	MG/L	04/27/93	HBM
BERYLLIUM				<0.005	0.005	MG/L	04/23/93	HBM
CADMIUM			<	0.010	0.010	MG/L	04/23/93	HBM
CHROMIUM	· · · · · · · · · · · · · · · · · · ·			0.11	0.025	MG/L	04/23/93	HBM
COPPER				0.078	0.020	MG/L	04/23/93	HBM
LEAD	Topponis, and the second section of the sec	gar in the second section of the		0.020	0.005	MG/L	04/23/93	'HBM'
MERCURY	· · · · · · · · · · · · · · · · · · ·			0.001	0.001	MG/L	04/26/93	HBM
NICKEL				0.080	0.040	MG/L	04/23/93	HBM
SELENIUM1			. <	0.010	0.010	MG/L	04/26/93	HBM
SILVER				0.030	0.030	MG/L	04/28/93	HBM
THALLIUM			0	.001	0.001	MG/L	04/28/93	HBM
ZINC	·	·		.22	0.050	MG/L	04/27/93	HBM

<sup>1</sup> DIL'N REQUIRED DUE TO INTERFERENCE RESULTING IN BLEVATED MDL.



## ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT LAB SAMPLE #: E301359N MATRIX METHOD : SW846 8240	Initial Dilution #1 Dilution #2	>A8288	04/20/93
COMPOUND	RESULT (ug/L)	MDL (ug/L	)Q
ACROLEIN  ACRYLONITRILE  BENZENE  BROMOFORM  BROMOFORM  CARBON TETRACHLORIDE  CHLOROBENZENE  CHLOROETHANE  CHLOROFORM  CHLOROFORM  CHLOROFORM  CHLOROMETHANE  CHLOROMETHANE  CHLOROMETHANE  CHLOROMETHANE  CHLOROMETHANE  CHLOROMETHANE  CHLOROMETHANE  CHLOROMETHANE  CHLOROMETHANE  CHLOROBENZENE  1, 2-DICHLOROBENZENE  1, 1-DICHLOROBENZENE  1, 1-DICHLOROBENZENE  1, 1-DICHLOROETHANE  1, 1-DICHLOROETHANE  1, 1-DICHLOROETHYLENE  20, 1, 1-DICHLOROPROPANE  21, trans-1, 2-DICHLOROPROPENE  21, trans-1, 2-DICHLOROPROPENE  23, 1, 2-DICHLOROPROPANE  24, ETHYLBENZENE  25, METHYLENE CHLORIDE  26, TOLUENE  27, TETRACHLOROETHANE  28, TOLUENE  29, 1, 1, 1-TRICHLOROETHANE  31, TRICHLOROFLUOROMETHANE  31, TRICHLOROFLUOROMETHANE  31, TRICHLOROFLUOROMETHANE  32, TRICHLOROFLUOROMETHANE  33, VINYL CHLORIDE  34, XYLENES, TOTAL	מממממממממממממממממממממממממממממממממממ	11555 55 5 555555555555555555555555555	

ND = NOT DETECTED MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1
(2) - RESULTS REPORTED FROM DILUTION #2

#### OUALIFIERS (O)



#### ANALYSIS REPORT FOR BASE NEUTRAL EXTRACTABLES BY GC/MS

		FILES	DATE
CLIENT LAB SAMPLE #: E301359N MATRIX WATER METHOD : EPA 625	Initial : Dilution #1 : Dilution #2 :	>B3317	04/21/93
COMPOUND	RESULT (ug/L)	MDL (ug/L	<u>Q</u>
1) ACENAPHTHENE 2) ACENAPHTHENE 3) ANTHRACENE 4 BENZIDENE 5 BENZO (A) ANTHRACENE 6 BENZO (A) PYRENE 7 BENZO (B) FLUORANTHENE 8 BENZO (K) FLUORANTHENE 10 BENZO (K) FLUORANTHENE 11 BENZO (CHLOROETHOXY) METHANE 11 BIS (2-CHLOROETHYL) ETHER 12 BIS (2-CHLOROETHYL) ETHER 13 BIS (2-CHLOROETHYL) PHTHALATE 14 4-BROMOPHENYL PHENYL ETHER 15 BUTYL BENZYL PHTHALATE 16 2-CHLORONAPHTHALANE 17 4-CHLORONAPHTHALANE 19 DIBENZO (A, H) ANTHRACENE 19 DIBENZO (A, H) ANTHRACENE 19 DIBENZO (A, H) ANTHRACENE 20 1, 3-DICHLOROBENZENE 21 1, 3-DICHLOROBENZENE 22 1, 4-DICHLOROBENZIDENE 23 3,3'-DICHLOROBENZIDENE 24 DIETHYL PHTHALATE 25 DIL-N-BUTYL PHTHALATE 27 2,4-DINITROTOLUENE 29 DI-N-BUTYL PHTHALATE 29 DI-N-BUTYL PHTHALATE 29 DI-N-CCTYL PHTHALATE 29 DI-N-CCTYL PHTHALATE 30 1,2-DIPHENYLHYDRAZINE 31 FLUORANTHENE 32 FELUORANTHENE 33 HEXACHLOROBUTADIENE 33 HEXACHLOROBUTADIENE 34 HEXACHLOROBUTADIENE 35 HEXACHLOROCYCLOPENTADIENE 36 HEXACHLOROCYCLOPENTADIENE 37 INDENO (1,2,3-CD) PYRENE 38 ISOPHORONE 39 NAPHTHALENE 40 NITROSODI-N-PROPYLAMINE 41 N-NITROSODI-N-PROPYLAMINE 42 N-NITROSODI-N-PROPYLAMINE 43 N-NITROSODI-N-PROPYLAMINE 44 N-NITROSODI-N-PROPYLAMINE 45 PYRENE 46 1,2,4-TRICHLOROBENZENE		000000000000000000000000000000000000000	В
ND = NOT DETECTED MDL= METHOD DETECTION LIMIT (1)	- RESULTS REPOR	TED FROM DI	LUTION #1 LUTION #2

#### OUALIFIERS (O)



#### ANALYSIS REPORT FOR ACID EXTRACTABLES BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT 21E LAB SAMPLE # E301359N MATRIX WATER METHOD EPA 625	Initial : Dilution #1 : Dilution #2 :	>B3317	04/21/93
COMPOUND	RESULT (ug/L)	MDL (ug/L)	Q
1) 4-CHLORO-3-METHYL PHENOL 2) 2-CHLOROPHENOL 3) 2,4-DICHLOROPHENOL 4) 2,4-DIMETHYLPHENOL 5) 2,4-DINITROPHENOL 6) 2-METHYL-4,6-DINITROPHENOL 77 2-NITROPHENOL 8) 4-NITROPHENOL 9) PENTACHLOROPHENOL 10) PHENOL 11) 2,4,6-TRICHLOROPHENOL	ND ND ND ND ND ND NN NN	2100220002200 1551155100 100220002200	

MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1 (2) - RESULTS REPORTED FROM DILUTION #2

#### <u>QUALIFIERS (Q)</u>



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#### ANALYSIS REPORT

SAMPLE No	COLI DATE	LECTED TIME	BY	POINT OF COLLECTION							
E301359N	04/16/93	08:15	PFF		ND WATER	₹ - RR-2;	2; SALEM STREET,				
TEST DESCRIPTI	ON	•		RESULT	MDL	UNITS	DATE	ניואו			
ANTIMONY		12.5 G	hr = 1	<0.005	0.005	MG/L	04/27/93	нви			
ARSENIC				0.066	0.001	MG/L	04/27/93	HBM			
BERYLLIUM			4	<0.005	0.005	MG/L	04/23/93	HBM			
CADMIUM			· · · · · ·	<0.010	0.010	MG/L	04/23/93	HBM			
CHROMIUM		10:	· <u>`</u> (	0.20	0.025	MG/L	04/23/93	HB11			
COPPER				0.30	0.020	MG/L	04/23/93	HBM			
LEAD	And the second	e granishing rooms		0.055	0.005	MG/L	04/23/93	HBM			
MERCURY			<u>^</u> <	<0.001	0.001	MG/L	04/26/93	HBM			
NICKEL			<u>. ) (</u>	0.10	0.040	MG/L	04/23/93	HBM			
SELENIUM¹			- <	<0.010	0.010	MG/L	04/26/93	HBM			
SILVER			24 DX	<0.030	0.030	MG/L	04/28/93	HBM			
THALLIUM			<u> </u>	0.002	0.001	MG/L	04/28/93	HBM			
ZINC		·	O	0.68	0.050	MG/L	04/27/93	HBM			

<sup>1</sup> DIL'N REQUIRED DUE TO INTERFERENCE RESULTING IN ELEVATED MDL.



#### ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

	•	,		DATA FILES	_ A	NALYSIS DATE
CLIENT 21E LAB SAMPLE # E301360N MATRIX WATER METHOD SW846 8240	Ī	Initial Dilution Dilution	#1 :	>A8289	0	4/20/93
COMPOUND		RESULT (ug/L)	<u>.</u>	M _ (u	DL g/L)	Q
1) ACROLEIN 2) ACRYLONITRILE 3) BENZENE 4) BROMOFORM 5) BROMODICHLOROMETHANE 6) BROMOMETHANE 7) CARBON TETRACHLORIDE 8) CHLOROBENZENE 90 CHLOROETHANE 10) 2-CHLOROETHANE 11) CHLOROFORM 12) CHLOROMETHANE 13) C1s-1,3-DICHLOROPROPENE 14) DIBROMOCHLOROMETHANE 15) 1,2-DICHLOROBENZENE 16) 1,3-DICHLOROBENZENE 17) 1,4-DICHLOROBENZENE 18) 1,1-DICHLOROETHANE 190 1,1-DICHLOROETHANE 20) 1,1-DICHLOROETHANE 21) trans-1,3-DICHLOROPROPENE 22) trans-1,3-DICHLOROPROPENE 23) 1,2-DICHLOROETHANE 24) TABLENE 25) METHYLENE CHLORIDE 26) 1,1,2-TETRACHLOROETHANE 27) TETRACHLOROETHANE 28) TOLUENE 29) 1,1,1-TRICHLOROETHANE 31) TRICHLOROFTLUOROMETHANE 31) TRICHLOROFTLUOROMETHANE 32) TRICHLOROFTLUOROMETHANE 33) VINYL CHLORIDE 33	Access against the second seco			·	000000000000000000000000000000000000000	

ND = NOT DETECTED
MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1
(2) - RESULTS REPORTED FROM DILUTION #2

#### QUALIFIERS (Q)

#### VOLATILE SURROGATE RECOVERY SUMMARY

LAB NAME : ACCUTEST LABORATORIES

BATCH ID : VA0490 BATCH DATE : 04/20/93

	·															
	I LAB		DATA	ţ	MAT	.[	S1		S2		5	<del>5</del> 3		TOT	. <b>.</b>	4
	I SAMPLE NO	İ	FILE	1	RIX	ł	(TOL)	#	(BFB)	#	CDO	E	# (	TUO	1 0	1
		:   :		:	===	1	====	==	=====	==	===	===	= =	===	1 ===	:
01	1100PPBSTD	1	^A3280	ŧ	W	١	108	1	106		9	4		Ü		1
02	IMETHODBLANK	1	^A8281.	1	W	t	102		101		9	ŋ		0.	1	1
03	IE301355N	ł	^A8282	1	W	1	1,05		101		٤	?	1	0	1	1
04	IE301355NMS	ł	^A8283	1	W	1	106	1	104		5	ij		. 0	-1	1
05	1E301355NMSD	1	^A8284	1	W	1	106	١	103		. 5	2.0		0	1	ı
06	IE301356N	1	^A8285	ļ	W	1	105	`1	102	1	5	5	- 1	0	1	ł
0フ	IE301357N	١	^A8286	1	W	Ĭ,	102	1	101	ļ	9	4	1	0	1	ı
90	IE301358N	1	^A8287	ļ	W	1	107	1	102	1	9	8	- 1	0		Ί
09	IE301359N	1	^A8289	ł	W	ŧ	105	!	104	ı	9	2	1	0	1	ı
10	IE301360N	ł	^A8289	1	W	l	107	ŧ	103	1	. 9	2	ı	0	1	ı
11	IE301361N	1	^A8290	1	W.	١	102	1	101	1	9	4	. 1	0	1	1
121		1_		1		١_		1		_1		٠.	_1		l	1
13		1_		1		١.	•	_1		1			1		1	1
.14.1	Commencement with the microscopy who has me	, l 1 <u>2.0</u> -	senting quantity for a substitution of the con-	1.	4 PT 1044-1444	يدا		<u></u>		1	. 9		<u></u> .il		Section .	1-
151	·	1_		1		۱_		_1		1			_1		1	. 1
161		1_		1.	1	_		_1		_1			_1		1	ŀ
171		1_		1	{	١_		1		1			1	<u> </u>	1 <u></u>	1
181		1	·	١.	1	_	,	1		_1			1			1
19۱		1_	· · ·	1		_		_1		_			_1		·	Í
201	· .	١_		١.	1	_		i		_ !			_1			1

			WATER	SOIL
			OC LIMITS	OC LIMITS
51	(TOL)	= TOLUENE-D8	(88, -110)	(81 -117)
S2	(BFB)	= 4-BROMOFLUOROBENZENE	(86 -115)	(74 - 121)
<b>S</b> 3	(DCE)	= 1,2-DICHLOROETHANE-D4	(76 -114)	(70 - 121)

MATRIX = Soil(S), Water(W)

- # Column to be used to flag recovery values
- \* Values outside of contract required QC limits

#### QUALIFIERS (Q)

- a SURROGATE RECOVERY(S) OUT DUE TO MATRIX INTERFERENCE VERIFIED BY REANALYSIS
- ь SURROGATE DILUTED OUT
- c SAMPLE RE-ANALYZED

#### SEMIVOLATILE SURROGATE RECOVERY SUMMARY

LAB NAME : ACCUTEST LABORATORIES

BATCH ID : EB-208 BATCH DATE : 04/20/93

	•											
	LAB	I DATA	I BATCH	IMAT	S1,	1 S2	l 53 l	S4.	I. 55. I	S6 .	TOT	1
	I SAMPLE NO	I FILE	I ID	IRIXI	NBZ♯	I FBP#1	I TPH#I	PHL#	2FP#1	TBP#	TUOI	l Q
	=========	[ = = = = = =	======	===	=====	=====	=====		=====	=====	===	===
1	IE301356N	I^B3315	1MSW-97	I W I	47	1 65	1 64 1	31	1 66 1	53	1 0	l
J 2	IE301357N	I^B3316	IMSW-97	I W I	58	1 75	1 76 1	<b>33</b>	l 71	59	10	1
	IE301359N	I ^B3317	1MSW-97	1 W 1	58	1 - 73	73	<b>3</b> 6	74 1	56	1 0	l
4	E301364NMS	I^B3318	1MSW-97	I W I	59	82	1 83° 1	42.	.86	60	1 0	1
	E301364NMSD	I^B3319	1MSW-97	I W I	60	81	1 82 . 1	41 1	87 J	60	1 0 1	l
	METHÓDBLANK	I^B3320	IMSW-97	IWI	51 .	1 70	72 1	31	68 1	55	1 0 1	
اندر		1 <u></u>	ł	ا <u></u> ا		l <u></u>	1	I		<sup>,</sup>	l l	
3 1		l	1	١١		l'!	1	ا	!		١١	
131		l	l			lt		<u> </u>	1		· ·	
101		1	l	1	<u> </u>		1	1		!	!1	<del></del>
		·	1		ا	· I	1	1	1		· 1	
-21		! <u></u>	1	1			<u> </u>	!		·		
131		l	1		1	!	1	1	1	1	1	
11	The last section of the second	l S <del>anar ir sai ny sai na na</del> n	la <sub>t</sub> a-				·				<u>,l</u>	ٔ سند
			1	!	!	1	1		1.	(	1	
161			!!	!	!	<u> </u>	1	1	1	!	I	
1 7			!!	!	!	1	t	1	1.	!	1	1
			11			!	1		!		1	
277			!!	!			1.	1		1	1	1
201			t	1	!	1	I	l	1	I	1	ا
	•						WATER		SOIL			

				WITH LIN	J-11-
				OC LIMITS	QC LIMITS
S1	(NBZ)	=	NITROBENZENE-D5	(35 - 114)	(23 - 120)
<b>S</b> 2	(FBP)	= '	2-FLUOROBIPHENYL	(43 -116)	(30 -115)
			· ·	(33 - 141)	(18 - 137)
54	(PHL)	=	PHENOL-D6	(10 - 94)	(24 - 113)
55	(2FP)	=	2-FLUOROPHENOL	(21 - 100)	(25 - 121)
56	(TBP)	=	2,4,6-TRIBROMOPHENOL	(10 - 123)	(19 - 122)

MATRIX = Soil(S), Water(W)

- # Column to be used to flag recovery values
- \* Values outside of contract required QC limits

#### QUALIFIERS (Q)

- a SURROGATE RECOVERY(S) OUT DUE TO MATRIX INTERFERENCE VERIFIED BY RE-EXTRACTION
- ь SURROGATE DILUTED OUT
- c SCHEDULED TO BE RE-EXTRACTED FUR BASE and/or ACID

COMMENTS	:				,	
				,	·	

## VOLATILE BATCH DC SUMMARY

				YSIS TE
		•		====
QC BATCH ID:	VA8490	METHOD BLANK (BLK)	: >A8281 04/2	0/93
		OC CHECK STD (OCCS)	: >A8291 04/2	0793
MATRIX :	WATER	MATRIX SPIKE (MS)	: >A8283 04/2	0/93
		MATRIX SPIKE DUP(MSD	): >A8284 04/2	0./93

The following QC data pertains to LAB Sample numbers :

# E301355N Through E301360N,

		LK I				I MS					l % .				
						CONC	1						)/%	REC	. 1
			bbp				 	ppb	-	#					 
ACROLEIN	1.		100								1 82	•			•
ACRYLONITRILE	T.	ND I			4 1			240	1 97	7	1	Ind	nd-	-nd	1
	.1	NDI	5.0	1 9	6 1	51	. 1	49	1103	1	4	Ind	/32-	-151	. 1
BROMODICHLORDMETHANE	1.	ND I	5.0	1 9	7 1	48	1	49	1 97	7	I 0	Ind	/35-	- 155	1
BROMOFORM	1	NDI	5.0	(10	6 1	53	1	52	1106	5	1 1	Ind	145-	-169	1
BROMOMETHANE	t	NDI	10	1 8	6 I	41	.1	41	1 82	2	1 1.	Inda	′D -	-242	į.
CARBON TETRACHLORIDE	1.,	_ND I	5.0	J 8	61	43		44	186	5	I.,2.,	lnd	(Z.9	-140	<b>,  </b>
CHLOROBENZENE	1	NDI	5.0			52			1103					-160	
MHLOROETHANE	1	NDI	10	1 7	9 1	37		41	1. 75					-230	
CHLOPOETHYL VINYL ETHER	1		10			17		15	1 34	4 1	9	Ind	'D -	-305	1
_OROFORM	Ρ.	NEI	5.0	1 8	9 1				92					-138	
LALOPOMETHANE	1	NDI			4 1	38	1	35	1 76	5. 1				273	
TI BROMOCHLOPOMETHANE	1	ND I				54			1109		-		-	- 1-49	
1,2-DICHLOROBENZENE	1	NDI	5.Ů			49			I 98					19Ú	
1.3-DICHLOROBENZENE	+		5.0			50			1100		_			156	
1.4-DICHLOROBENZENE	1		5.01		4. 1				1122			-		190	
1.1-DICHLOROETHANE	1		5.0						92			–	_	2.54	
1,2-DICHLOROETHANE	1		5.01			44			1 89					155	
1.1-DICHLORDETHYLENE	1		5.0			<u>,</u> 45			1 90					2.34	
trans-1.2-DICHLOPOETHYLENE	1	ND I				89			89					156	
1,2-DICHLOROPROPANE	1	NDI				49		42						210	
pis-1.3-DICHLOROPROPENE	1		5.111			. 49			1 98					270	
rnans-1.3-DICHLOROPROPENE	1		5.0			49			1 98					183	
STHYLBENZENE	1 .		5.01			49			98					162	
METHYLENE CHLORIDE	1	ND I				49			1 98					221	
1,1,2,2-TETRACHLOROETHANE	1	ND.I				50			101			–	_	157	
TETRACHLOROETHYLENE	1		·5 · 0 l			51		-	1101					.148	
TOLUENE	ŧ	ND I				48			97					162	
1,1,1-TRICHLORDETHANE	1	NDT	5.01		4 1	43					_			162	
1,1,2-TRICHLORDETHANE	1	NDT	5.01			47			93	,				150	
TRICHLOROETHYLENE	1 ,		5.01		4	50			101					157	
	1/	ND1,	5.01		9 1	4.3			86					181	
"INYL CHLORIDE	l	NDT	101			39		434						251	
MYLENE (TOTAL)	1	NDI	5.01	10	1 1	150	1	150	100	, 1	1 .1	nd/	nd-	nd,	l

<sup>-</sup> NOT DETECTED

COMMENTS:

<sup>=</sup> COLUMN TO BE USED TO FLAG RECOVERY AND RPD VALUES WITH AN ASTERISK

## BASE/NEUTRAL EXTRACTABLES BATCH OC SUMMARY

ù.		•			DATA FILE	ANALYSIS DATE
					=======	========
QC BATCH	ID:	MSW-97	METHOD BLANK	(BLK)	: >B3320	04/21/93
•		•	 DC CHECK STD	(DCCS)	: >B3352	04/27/93
MATRIX	:	WATER	MATRIX SPIKE	(MS)	: >B3318	04/21/93
			 MATRIX SPIKE	DUP (MSD)	: >B3319	04/21/93

The following QC data pertains to LAB Sample numbers :

# E301356N, E301357N, E301359N,

	<del></del>							
I COMPOUND	IBLK		OCCS I	I MS CONC	I CONC			ICC LIMITS
	l ppb		% #I	pob	l ppb	1 % #	1 #	
I ACENAPHTHENE	I NDI	•	100			1102		Ind/47-145
I ACENAPHTHYLENE	I NDI	•			-	1 90		Ind/33-145
IANTHRACENE	I NDI		94 1			1102		Ind/27-133
IBENZIDENE	I NDI						1 40	Ind/nd-nd
LEENZO(A)ANTHRACENE	I NDI		91			1101		Ind/33-143
BENZO(B)FLUORANTHENE	I. NDI		136 1	75		1149		Ind/24-159
BENZO(K)FLUORANTHENE	I NDI		94 1	81	•			Ind/11-162
BENZO(A)PYRENE	I NDI	" and all which a handle of a said "	102 I	78		1155		Ind/17-163
PENZO(G.H.I)PERYLENE	I NDI		88 1			1142	1 1	Ind/D -219
3(2-CHLORDETHOXY)METHANE	I NDI	101	94 1	38	- 39	1 77	1 0	Ind/33-184
9(2-CHLORGETHYL)ETHER	I NDI	101	107 1	39	1 40	1 78	r 3	Ind/12-158
5.5(2-CHLORDISOPROPYL)ETHER	ND I	101	100	38	i ~ ~38	75	1 3	Ind/36-166
BIS/2-ETHYLHEXYL)PHTHALATE	I - NEI	101	104 1	61	i 58	1123	1 5	ind∕ 8-158
4-BROMOPHENYL PHENYL ETHER	I NDI	10.1	100	45	44	90	1 3	Ind/53-127
BUTYL BENZYL PHTHALATE	1 181	101	149	60	56	1 71	I 12	Ind/D -152
2-CHLORONAPHTHALENE	I NDI	101	77 I	401	38	81	8	Ind/60-118
44CHLOROPHENYL PHENYL ETHER	I NDI	101	84 1	45	1 44	1 90	1 1	Ind/25-158
CHRYSENE	I NDI	101	126	681	65	136	1 5	Ind/17-168
DIBENZO(A.H)ANTHRACENE	I NDI	101	64 1	71	69	1142	1 . 3	Ind/D -227
1.2-DICHLOPOBENZENE	I NDI	101	72 1	341	29	67	14	Ind/32-129
1.3-DICHLOROBENZENE	I NDI	104	64 1	31	27	62	1 16	nd/D -172
1.4-DICHLOROBENZENE	I NDI	101	72 1	341	28	67	16	Ind/20-124
3,31=DICHLOROBENZIDENE	I NDI	201	60 1	43				Ind/D -262
DIETHYL PHTHALATE	I NDI	101	81	371	39	74	・フリ	Ind/D114
DIMETHYL PHTHALATE	I NDI	101	63 1	281	29	l 56	4	nd/D -112
DI-N-BUTYL PHTHALATE	1 9.71	101	109 I	691	68	110	3 (	nd/ 1-118
2,4-DINITROTOLUENE	I NDI	101	75 1	481	48	1. 96	0 !	Ind/39-139
2.6-DINITROTOLUENE	I NDI	101	82 1	461	46	92	0 1	nd/50-158
DI-N-OCTYL PHTHALATE	I NDI	101	123 I	8.9 (	86	178*	4	nd/4 -146
1.2-DIPHENYLHYDRAZINE	I NDI	101	92	401		80		nd/nd-nd
FLUDRANTHENE	1 NDI	101	83 1	491	48	9.8	1 1	nd/26-137
FLUORENE	I NDI	101	88 1	501	501	100	0 1	nd/59-121
HEXACHLOROBENZENE	I ND1	101	101	42 !	40	l 84	5 1	nd/D -152
HEXACHLOROBUTADIENE	I NDI	101	80 (	281	221	156 I	24 1	nd/24-116

NOT DETECTED

•				
DOMMENTS .			•	
1 : 11*11*15 KI I 5		· ·		

COLUMN TO BE USED TO FLAG RECOVERY AND RPD VALUES WITH AN ASTERISK

# BASE/NEUTRAL EXTRACTABLES BATCH QC SUMMARY

MSW-97 QC BATCH ID:

MATRIX

WATER

METHOD BLANK (BLK) DC CHECK STD (OCCS) MATRIX SPIKE (MS) : >B3318 MATRIX SPIKE DUP(MSD): >83319 -- 04/21/93

The following QC data pertains to LAB Sample numbers :

E301356N, E301357N, E301359N,

								41 TC L
	IBLK I	IDCCSI	MS I	,,,,,	MS I	% RPD	TOC LIN	
COMPOUND	ICONCI	MDLIREC I	CONC			–		^ 1
1	1 ppb1	ppb1 % #1	bbp	bbp i	% # I	#	 	
	=   = = = 1	==== ====	=====	=====1	====		1======	
HEXACHLOROCYCLOPENTADIENE	1 NDI	10 108	381		77		Ind/nd-	
THEXACHLORDETHANE	I NDI	101 77 I	281	221	56 1	24	Ind/40-	
INDENO(1,2,3-CD)PYRENE	I NDT	101 78 1	701	フ0 1	141	1	Ind/D/-	
ISOPHORONE	I NDI	101101	381	371	25 1		Ind/21-	
INAPHTHALENE	I NDI	101 86 1	421	391	84 1	-	Ind/21-	
	I NDI	101 88 1	331	331	66 1	0	Ind/35-	-180 I
INITROBENZENE	-t ND1		151	<u>1</u> -5-1	3-01		Jnd∕nd-	-ndl-
N-NITROSODIMETHYLAMINE	I ND I	101 96 1	351	351		0	Ind/D -	-230 l
N-NITROSO-DI-N-PROPYLAMINE	I NDI	101 99 1	481	491	96 1	0	Ind/nd-	nd I
IN-NITROSODIPHENYLAMINE	I NDI	101 96 1	511		101	2.	Ind/54-	1201
THANTHRENE		101193*1	521		105	0	Ind/52-	-1151
ENE	ו,מא, ו	101 70 1	301	·			Ind/44-	
11,2,4-TRICHLOROBENZENE	I NDI	101 /0 1						

COMMENTS :

NOT DETECTED COLUMN TO BE USED TO FLAG RECOVERY AND RPD VALUES WITH AN ASTERISK

## ACID EXTRACTABLES BATCH OC SUMMARY

DATA ANALYSIS
FILE DATE

METHOD BLANK (BLK) : >B3320 04/21/93

OC CHECK STD (OCCS) : >B3352 04/27/93

MATRIX SPIKE (MS) : >B3318 04/21/93

MATRIX SPIKE DUP(MSD): >B3319 04/21/93

The following QC data pertains to LAB Sample numbers : \_\_\_\_

WATER

# E301356N, E301357N, E301359N,

	IBLK I	10CCS1	MS 1 MSD	IMS I	% TOC LIMITS!
COMPOUND	I CONC I	MDLIREC I	CONC 1 CONC	FREC IF	PD IRPD/% RECI
1	1 ppb1	ppb  % #	ppb   ppt	1 % #1	#1 1
	.   ====	==== ==== =		=   = = =   =	
4-CHLORO-3-METHYL PHENOL	I NDI	201 63 1	651 6	61 65 1	2 Ind/22-1471
12-CHLORUPHENOL	I NDI	101 92 I	851 8	51 85 1	0 Ind/23-1341
12.4-DICHLOROPHENOL	I NDI	101 68 1	731 7	31 73 b	0 Ind/39-1351
2.4-DIMETHYLPHENOL	I NDI	101108 (	901 8	Z1 90 1	3 Ind/32-1191
.2.4-DINITROPHENOL	I NDI	501 42 1	651 6	11 65 1	6 Ind/D -1911
12-METHYL-4,6-DINITROPHENOL	I NDI	501 83 1	841 8	31 84 1	1 Ind/D -1811
2-NITROPHENOL	I NDI	101 96 1	1001 10	01101	0 Ind/29-1821
4-NITROPHENOL	1 NDI	501 15 I	331 3	21 33 1	3 Ind/D -1321
I PENTACHLOROPHENOL	1 ND1	501 68 I	671 6	61 67 1	2 Ind/14-1761
* ENOL	I NDI	101 49 1	401 3	91 40 1	3 Ind/ 5-1121
4,6-TRICHLOROPHENOL	I ND !	101 77 I	811 8	01 81 1	1 Ind/37-1441

NOT DETECTED

QC BATCH ID:

MATRIX

COLUMN TO BE USED TO FLAG RECOVERY AND RPD VALUES WITH AN ASTERISK

LOMMENTS :

									,		
	. '										
	· 		=====	-=====	=====	;==== <u></u> =	====	====			=====
		•				FOR JO			N <sub>.</sub> =========		
SÄMPLE(S)	: E30.1355N ,	E301357N	,E301358N	,E301359N				•		÷.	
TEST	: ANTINONY				· ·						
ORIGINAL 0.0185	DUPLICATE DUPLICATE 0.0163	UNITS	RPD 13			ATRIX SPIKE SPK.RES 0.0185	UNITS MG/L	*REC 93	  DET.LIM   0.0050		BLANK METH.BL (0.005
ONNENTS	· · · · · · · · · · · · · · · · · · ·						<del></del>	<u>. '</u>			
	. E301355N .	:====== :201257N								=======	********
EST	: ARSENIC		, 1001000			· · · · · · · · · · · · · · · · · · ·					
ORIGINAL 0.0198	DUPLICA DUPLICATE 0.0196	NE/L UNITS Me/L	<u>RPD</u>	.  ORIGINAL   0.00950	ART.SPK	TRIX SPIKE SPK.RES 0.0198		*REC 103	  DET.LIM   0.0010		BLANK METH.BL (0.001
OMMENTS :	<u> </u>		···	<u></u>				· · ·			
			**********	maran director				. v . v v v v v v v v v v v v v v v v v			
ARPLE(S)	E301355N ,E	301357N	,E301358N	,E301359N							
EST	: E301355N ,E	301357N	,E301358N	,E301359N		,					
	•		,E301358N	,E301359N		TRIX SPIKE			 	KETHOD	BLANK
EST 	: BERYLLIUM		,E301358N			SPK.RES	UNITS MG/L	*REC 93	  DET.LIM   0.0050		METH.BL
EST 	DUPLICATE 0.0470	TE UNITS MG/L	RPD 2	   ORIGINAL   0.00900	AMT.SPK . 0.0400	SPK.RES 0.0460	MG/L	93	0.0050	UNITS NG/L	METH.BL
EST  RIGINAL 0.0460  OMMENTS:	DUPLICATE 0.0470	TE UNITS MG/L	<u>RPD</u> 2	  ORIGINAL   0.00900	AMT.SPK 0.0400	SPK.RES 0.0460	MG/L	93	0.0050	UNITS NG/L	METH.BL
EST RIGINAL 0.0460  OMMENTS:	BERYLLIUM  DUPLICA  DUPLICATE  0.0470	TE UNITS MG/L	<u>RPD</u> 2	  ORIGINAL   0.00900	AMT.SPK 0.0400	SPK.RES 0.0460	MG/L	93	0.0050	UNITS NG/L	METH.BL
RIGINAL 0.0460  ONNENTS: AMPLE(S)	DUPLICATE 0.0470 :: : E301355N ,E	TE UNITS MG/L	PPD 2	  ORIGINAL   0.00900   	AMT.SPK 0.0400	SPK.RES 0.0460	M6/L	93	0.0050	UNITS MG/L	#ETH.BL (0.005)
RIGINAL 0.0460  OMMENTS: AMPLE(S)  EST  RIGINAL	DUPLICATE 0.0470  : E301355N ,E	TE UNITS #6/L	<u>RPD</u> 2	  ORIGINAL   0.00900	AMT.SPK 0.0400	SPK.RES 0.0460  TRIX SPIKE SPK.RES	M6/L	93	0.0050	UNITS MG/L	METH.BLI (0.0051
RIGINAL O.0460 OMMENTS: AMPLE(S) EST RIGINAL O.0560	DUPLICATE 0.0470  :: E301355N ,E :: CADHIUH  DUPLICATE 0.0590	UNITS MG/L  301357N  TE UNITS MG/L	RPD 2  .E 301358N  RPD 5	ORIGINAL   0.00900	AMT.SPK 0.0400	SPK.RES 0.0460  TRIX SPIKE SPK.RES 0.0560	M6/L	93	0.0050 	UNITS MG/L  METHOD I  UNITS	METH.BL (0.005)
RIGINAL  O.0460  ONNENTS:  ANPLE(S)  EST  RIGINAL  O.0560  OMMENTS:	DUPLICATE 0.0470 :: E301355N ,E : CADMIUM DUPLICATE 0.0590	TE UNITS MG/L 301357N TE UNITS MG/L	RPD 2		AMT.SPK 0.0400	SPK.RES 0.0460  TRIX SPIKE SPK.RES 0.0560	M6/L	93	0.0050 	UNITS MG/L  METHOD I  UNITS	METH.BLI (0.0051
RIGINAL O.0460 OMMENTS: AMPLE(S) EST O.0560 OMMENTS:	DUPLICATE O.0470  : E301355N ,E : CADMIUM  DUPLICATE O.0590  : E301355N ,E	TE UNITS MG/L ====================================	RPD 2  .E301358N  RPD 5		AMT.SPK 0.0400	SPK.RES 0.0460  TRIX SPIKE SPK.RES 0.0560	M6/L	93	0.0050 	UNITS MG/L  METHOD I  UNITS	METH.BL (0.005)
RIGINAL 0.0460  OMMENTS: AMPLE(S)  EST  RIGINAL 0.0560  OMMENTS:	DUPLICATE O.0470  : E301355N ,E : CADMIUM  DUPLICATE O.0590  : E301355N ,E	TE UNITS MG/L ====================================	RPD 2  .E301358N  RPD 5		MAT.SPK 0.0400	SPK.RES 0.0460  TRIX SPIKE SPK.RES 0.0560	UNITS NG/L	93 *REC 93	0.0050     DET.LIM   0.0100	UNITS MG/L  METHOD I UNITS MG/L	METH.BL/ (0.005)

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				٠.							
~ = = = = :		====== QUALI7	Y CON	ITROL R	EPORT	FOR JO	===== B : 93	==== 30367	N ======	====	=====
SAMPLE(S)	======== : E301355N .	======= E301357N	E301358N	.E301359N		=======================================	========				
	: COPPER			ŕ							
	DUPLIC	ATF		1	NA.	TRIX SPIKE				METHOD	RÍ ANÝ
ORIGINAL	DUPLICATE	UNITS	RPD	•	AKT.SPK	SPK.RES	UNITS		DET.LIM	UKITS	METH.BL
	0.712	#6/L	5	0.561	0.100	0.675	M6/L	114	0.0200	R6/L	(0.020
CORMENTS :				=========						========	
SAMPLE(S)	: E301355N ,	E301357N ,	E301358N	,E301359N	,			•			
TEST	: LEAD										
`	DUPLIC					TRIX SPIKE			•	METHOD	
	DUPLICATE 0.0360	UNITS NG/L	RPD 4	ORIGINAL 0.0166		SPK.RES 0.0373		104	DET.LI#   0.001		WETH.BL
CONMENTS :	<del> </del>							•	1		
-	E301355N ,					# 				topopopo Turis tokah M	errerere
		1301337W ·1	23013308	, 20010001							•
TEST :	: MERCURY				· 						
ORIGINAL	DUPLICATE DUPLICATE		RPD	ORIGINAL		TRIX SPIKE SPK.RES	UNITS	\$REC	DET.LIM	METHOD	BLANK Meth.bla
0.00461	0.00440	#6/L	5	(0.0010	0.00600	0.00461	#6/L	77	0.0010	#G/L	(0.0010
COMMENTS :			·								
SAMPLE(S) :	E301355N ,E	301357N ,	E301358N								
TEST :	MICKEL						٠,			•	
	DUPLICA	TE		1	 Kai	RIX SPIKE			 	METHOD 1	BLARK
ORIGINAL 0.492	DUPLICATE 0.504	UNITS MG/L	<u>rpo</u> 2	ORIGINAL   0.297		SPK.RES 0.492		98	DET.LIH 0.0400	UNITS MG/L	METH.BLA (0.0400
	0.504	нејг		1 :	0.200	V.432			1 0.0400		
SARPLE(S):	-E301355N ,E	301357N ,	E301358N	,E301359N							
TEST :	SELENIUN										
	DUPLICA DUPLICATE	TE UNITS	Bnn	 		RIX SPIKE	HUTTO	<b>50</b> 76		METHOD B	
DRIGINAL			RPD	TUKIBIMBE	BE1.57%	SPK.RES	UM115 .	∓KŁi	DET.LIM	UNITS	RETH.BLA

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				•	٠						·	
					====== NTROL R						=====	 ·
					=========							
	SAMPLE('S)	: E301355N ,	301357N ,	E3013581	( ,E301359N		:		•			
	TEST.	: SILVER								: .		<u>.</u>
		DUPLIC					TRIX SPIKE				METHOD &	BLÁNK
	OPIGINAL 0.234	DUPLICATE 0.232			O.0300			UNITS M6/L	3 REC 94	DET.LIM   0.0300		<u>METH.BLANK</u> (0.0300
	CORMENTS :							·	,			-
		: E301355N', E						=======				
,	TEST	: THALLIUM		·								
. •	ORIGINAL 0.0119	DUPLICATE DUPLICATE 0.0108		<u>RPD</u> 10	ORIGINAL (0.0010	A'MT.SPK	RIX SPIKE SPK.RES 0.0119			  DET.LIM   0.00100		BLANK <u>Meth.Blank</u> (0.0010
	CONNENTS :	·	<del>,</del>						<u> </u>	<u></u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
		. E301355N ,E										
•		: ZINC										· ·
	ORIGINAL 1.390	DUPLICA DUPLICATE 1.450	TE UNITS MG/L	<u>RPD</u> 4	ORIGINAL 0.851	AKT.SPK	RIX SPIKE SPK.RES 1.390	UNITS MG/L		  DET.LI#   0.050		
	CONNENTS :	<del></del>								<u> </u>		
	CONNERTS .											

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ACCUTEST JOB #........930367N

DATE SAMPLES RECEIVED.....04/16/93

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	ACCUTEST SAMPLE #	SAMPLE DATE	ANALYTE	METHOD	INITIAL PREP.	FINAL PREP.		INITIAL ANALYSIS	REPORTED ANALYSIS	ANALYST INITIALS
	E301355N		VOLATILE ORGANICS	SW846 8240 :		· · · · · · · · · · · · · · · · · · ·		04/20/93	04/20/93	MRT
	E301355N	04/15/93	ANTIMONY	.EPA 205.2	04/19/93	04/19/93	HBH .	04/27/93	04/27/93	KBK
٠.,	E301355N	04/15/93	ARSENIC .	EPA 206.2	04/19/93	04/19/93	HBN	04/27/93	04/27/93	HBK.
	E301355N	04/15/93	BERYLLIUM	EPA 200.7	04/19/93	04/19/93	HBH .	04/23/93	04/23/93	HBH
	E301355N	04/15/93	CADRIUN	EPA 200.7	04/19/93	04/19/93	HBĦ	04/23/93	04/23/93	HEN
	E301355N	04/15/93	CHRONIUN	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	HBK
	E301355N	04/15/93	SELENIUR	EPA 270.2	04/19/93	04/19/93	HBK	04/26/93	04/26/93	HBX
	E301355N	04/15/93	COPPER	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	HBM
	E301355N	04/15/93	SILVER	EPA.272,1	04/19/93	04/19/93	HBH	04/28/93	04/28/93	HB# .
	E301355N	04/15/93	LEAD	EPA: 239.2	04/19/93	04/19/93	HBM	04/23/93	04/23/93	HBM
	E301355N	04/15/93	THALLIUM	EPA 279.2	04/19/93	04/19/93	HBM	04/28/93	04/28/93	нви
	E301355N	04/15/93	MERCURY	EPA 245.1	04/26/93	04/26/93	HBK .	04/26/93	04/26/93	HBM
	E301355N	04/15/93	MICKEL	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	KBM
	E301355N	04/15/93	ZINC	EPA 200.7	04/19/93	04/19/93	HBM	04/23/93	04/27/93	HBK
	E301356N	04/15/93	VOLATILE ORGANICS	SW846-8240				04/20/93	04/20/93	MRT
		• •	•							

ACCUTEST JOB #.....930367N

DATE SAMPLES RECEIVED.....04/16/93

ACCUTEST SAMPLE	SAMPLE Date	ANALYTE	METHOD	INITIAL PREP.	FINAL PREP.	PREP.	INITIAL ANALYSIS	REPORTED ANALYSIS	ANALYST INITIALS
E301356N	04/15/93	ACID EXTRACTABLES	EPA 625	04/19/93	04/19/93	CAD	04/20/93	04/20/93	MRT
E301356N	04/15/93	BASE-NEUTRAL EXTRACTABLES	EPA 625	04/19/93	04/19/93	CAD .	04/20/93	04/20/93	KRT
E301357N	04/15/93	VOLATILE ORGANICS	SW846 8240	والأعكان بيرية وبالسابين والمكلم	e de la compe de la competition de la competitio	and the property of the second	04/20/93	04/20/93	MRT
E301357N	04/15/93	ANTÍMONY	EPA 205.2	04/19/93	04/19/93	RBW.	04/27/93	04/27/93	HBN
E301357N	04/15/93	ARSENIC	EPA 206.2	04/19/93	04/19/93	HBR" "	04/27/93	04/27/93	HBN
E301357N	04/15/93	BERYLLIUM	EPA 200.7	04/19/93	04/19/93	KBK	04/23/93	04/23/93	HBM
E301357N	04/15/93	CADNIUN	EPA 200.7	04/19/93	04/19/93	KBM	04/23/93	04/23/93	HBK
E301357N	.04/15/93	CHRONIUM	EPA 200.7	04/19/93	04/19/93	HBH	04/23/93	04/23/93	KBM
E301357N	04/15/93	SELENIUM	EPA 270.2	04/19/93	04/19/93	HBH	04/26/93	04/26/93	HBH
E301357N	04/15/93	COPPER	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	HBK
E301357N	04/15/93	SILVER	EPA 272.1	04/19/93	04/19/93	HBK	04/28/93	04/28/93	KBM
E301357N	04/15/93	LEAD	EPA 239.2	04/19/93	04/19/93	HBN	04/23/93.	04/23/93	HBM
E301357N	04/15/93	THALLIUM	EPA 279.2	04/19/93	04/19/93	HBK	04/28/93	04/28/93	HBN .
E301357N	04/15/93	MERCURY	EPA 245.1	04/26/93	04/26/93	HBM	04/26/93	04/26/93	HBK
E301357N	04/15/93	NICKEL	EPA 200.7	04/19/93	04/19/93	HBM	04/23/93	04/23/93	HBK

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DATE 4 / 29 / 93

ACCUTEST JOB #......930367N

DATE SAMPLES RECEIVED.....04/16/93

ACCUTEST Sample 4	DATE	ANALYTE ====================================	METHOD = ===================================	INITIAL PREP.	FINAL PREP.		INITIAL ANALYSIS		INITIALS
E301357N	04/15/93	ZINC	EPA 200.7	04/19/93	04/19/93	HBM	04/23/93	04/27/93	HBM
E301357N	04/15/93	ACID EXTRACTABLES	EPA 625	04/19/93	04/19/93	CAD	04/20/93	04/20/93	#RT
E301357N	04/15/93	BASE NEUTRAL EXTRACTABLES	EPA 625	04/19/93	04/19/93	EAD	04/20/93	04/20/93	MRT
E301358N	. 04/15/93	VOLATILE ORGANICS	SW846 8240	•.		٠.	04/20/93	04/20/93	KRT :
E301358N	04/15/93	ANTIMONY	EPA 205.2	04/19/93	04/19/93	HBM	04/27/93	04/27/93	HBM
E301358N	04/15/93	ARSENIC	EPA 206.2	04/19/93	04/19/93	HBK	04/27/93	04/27/93	KBK
E301358N	04/15/93	BERYLLIUM	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	HBM
E301358N	04/15/93	CADMIUM	EPA 200.7	04/19/93	04/19/93	HBM	04/23/93	04/23/93	KBK
E301358N	04/15/93	CHRONIUM	EPA 200.7	04/19/93	04/19/93	HBM	04/23/93	04/23/93	KBK
E301358N	04/15/93	SELENIUM	EPA 270.2	04/19/93	04/19/93	H B M	04/26/93	04/26/93	HBM
E301358N	04/15/93	COPPER	EPA 200.7	04/19/93	04/19/93	HB#	04/23/93	04/23/93	HBM
E301358N	04/15/93	SILVER	EPA 272.1	04/19/93	04/19/93	K B A	04/28/93	04/28/93	KBK.
E301358N	04/15/93	LEAD	EPA 239.2	04/19/93	04/19/93	HB#	04/23/93	04/23/93	HBM ·
E301358N	04/15/93	THALLIUK	EPA 279.2	04/19/93	04/19/93	KBN	04/28/93	04/28/93	HBŘ
E301358N	04/15/93	MERCURY	EPA 245.1	04/26/93	04/26/93	KBM	04/26/93 (	14/26/93	ARK .
ANAGER	·	M	DATE	4	1 29		•		

ACCUTEST JOB #.....930367N

DATE SAMPLES RECEIVED.....04/16/93

ACCUTEST Sample #	SAMPLE DATE	ANALYTE		. :	METHOD	INITIAL PREP.	FINAL PREP.	PREP. INITIALS	INITIAL ANALYSIS	REPORTED ANALYSIS	
E301358N	04/15/93	MICKEL		1	EPA 200.7	04/19/93	04/19/93	HBN	04/23/93	04/23/93	HBK
E301358N	04/15/93	ZINC		1	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/27/93	KBM
E301359N	04/16/93	VOLATILE ORGA	NICS		SW846 8240	د مدائم مرابق کا د	tym said kari	ya i miya isadan ki	04/20/93	04/20/93	MRT
E301359N	04/16/93	ANTIHONY	•	1	EPA 205.2	04/19/93	04/19/93	нвя	04/27/93	04/27/93	KBK .
 E301359N	04/16/93	ARSENIC		!	EPA 206.2	-04/19/93	04/19/93	HBK	04/27/93	04/27/93	HBK
E301359N	04/16/93	BERYLLIUK		. 1	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	HBK .
E301359N	04/16/93	CADMIUM			EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	KBK
E301359N	04/16/93	CHROKIUM			EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/23/93	KBK
E301359N	04/16/93	SELENIUN		١	EPA 270.2	04/19/93	04/19/93	HBM	04/26/93	04/26/93	HBM
E301359N	04/16/93	COPPER		ı	EPA 200.7	04/19/93	04/19/93	HBH	04/23/93	04/23/93	HBK
E301359N	04/16/93	SILVER		ŧ	EPA 272.1	04/19/93	04/19/93	HSH	04/28/93	04/28/93	HBK
E301359N	04/16/93	LEAD	•	. (	EPA 239.2	04/19/93	04/19/93	HBK	04/23/93	04/23/93	HBK
E301359N	04/16/93	THALLIUM	•	8	EPA 279.2	04/19/93	04/19/93	HBH"	04/28/93	04/28/93	KBK
E301359N	04/16/93	MERCURY			EPA 245.1	04/26/93	04/26/93	HB#	04/26/93	04/26/93	HBK
E301359N	04/16/93	HICKEL		E	PA 200.7	04/19/93	04/19/93	H8K -	04/23/93	04/23/93	HBM
			44		•						

DATE 4 / 29 / 93

ACCUTEST JOB #......930367N

DATE SAMPLES RECEIVED.....04/16/93

ACCUTEST SAMPLE #	SAMPLE DATE	ANALYTE	METHOD	INITIAL PREP.	FINAL PREP.	PREP. INITIALS		REPORTED ANALYSIS	
*********	=======	***************************************			E2222555				*******
E301359N	04/16/93	ZINC	EPA 200.7	04/19/93	04/19/93	HBK	04/23/93	04/27/93	HBK
E301359N	04/16/93	ACID EXTRACTABLES	EPA 625	04/19/93	04/19/93	CAD	04/20/93	04/21/93	KRT
E301359N	04/16/93	BASE MEUTRAL EXTRACTABLES	EPA 625	04/19/93	04/19/93	CAD	04/20/93	04/21/93	MRT
E301360N	04/16/93	VOLATILE ORGANICS	SW846 8240				04/20/93	04/20/93	ĦRT

DATE 4 , 29 , 93



# TECHNICAL REPORT FOR 21E INC.

SAMPLES TAKEN AT:

CLIENT PROJECT ID:

ACCUTEST JOB NUMBER:

SAMPLES RECEIVED AT ACCUTEST ON: NUMBER OF SAMPLES IN THIS REPORT:

TOTAL NUMBER OF PAGES IN REPORT:

RILEYS

91-0503-1

930414N

05/05/93

10

REZA TAND LAB DIRECTOR



21E INC. 330 BOSTON ROAD SUITE 4 BILLERICA, MA 01862 DATE: 05/14/93 JOB No: 930414N PROJECT No: 91-0503-1 SAMPLE RECEIVED: 05/05/93

ATTN: PAUL MAGGIORE

#### SAMPLE SUMMARY

SAMPLE No	H	LECTED TIME	ВУ	POINT OF COLLECTION
E301495N	05/05/93	09:35	PFF	GROUND WATER - MW-4; RILEYS
E301496N	05/05/93	10:43	PFF	GROUND WATER - RR-2; RILEYS





# ANALYSIS REPORT

SAMPLE NO	COLI DATE	LECTED TIME	BY	POINT OF COLLECTION
E301495N	05/05/93	09:35	PFF	GROUND WATER - MW-4; RILEYS

	•				
TEST DESCRIPTION	RESULT	MDL	UNITS	DATE	INII
ANTIMONY	<0.005	0.005	MG/L	05/11/93	HBM
ARSENIC <sup>1</sup>	<0.001	0.001	MG/L	05/11/93	HBM
BERYLLIUM <sup>1</sup>	<0.005	0.005	MG/L	05/10/93	HBM_
CADMIUM <sup>1</sup>	<0.010	0.010	MG/L	05/10/93	HBM
CHRO11IUM1	<0.025	0.025	MG/L	05/10/93	HBM
COPPER <sup>1</sup>	<0.020	0.020	MG/L	05/10/93	HBM
LEAD1	<0.005	0.005	MG/L	05/10/93	HBM
MERCURY 1	<0.001	0.001	MG/L	05/12/93	HBH
NICKEL1	<0.040	0.040	MG/L	05/10/93	HBM
SELENIUM¹	<0.001	0.001	MG/L	05/10/93	HBH
SILVER <sup>1</sup>	<0.030	0.030	MG/L	05/13/93	HBM
THALLIUM1	<0.001	0.001	MG/L	05/12/93	HBM_
ZINC <sup>1</sup>	<0.050	0.050	MG/L	05/10/93	HBI1

US/L = PPP MS/L = PPM MDL = METHOD DETECTION LIKIT

<sup>1</sup> ALL METALS ANALYSIS REPORTED AS DISSOLVED



## ANALYSIS REPORT

	SAMPLE No	ll .	LECTED TIME	BY	POINT OF COLLECTION
	E301496N	05/05/93	10:43	PFF	GROUND WATER - RR-2; RILEYS
į		<u></u>		<u></u>	

TEST DESCRIPTION	RESULT	MDL	UNITS	DATE	ľNI
IBSI BBSSCIII IISN					
ANTIHONY <sup>1</sup>	<0.005	0.005	MG/L	05/11/93	HBM
ARSENIC1	<0.001	0.001	MG/L	05/11/93	HBM
BERYLLIUM <sup>1</sup>	<0.005	0.005	MG/L	05/10/93	HBM_
CADMIUM <sup>1</sup>	<0.010	0.010	MG/L	05/10/93	HBM
CHROHIUM <sup>1</sup>	<0.025	0.025	MG/L	05/10/93	HBM
COPPER <sup>1</sup>	<0.020	0.020	MG/L	05/10/93	HBH
LEAD1	<0.005	0.005	MG/L	05/10/93	HBM_
MERCURY <sup>1</sup>	<0.001	0.001	MG/L	05/12/93	HBM
NICKEL1	<0.040	0.040	MG/L	05/10/93	HB14
SELENIUM¹	<0.001	0.001	MG/L	05/10/93	HBM
SILVER <sup>1</sup>	<0.030	0.030	MG/L	05/13/93	HBM
THALLIUM <sup>1</sup>	<0.001	0.001	MG/L	05/12/93	HBM.
ZINC <sup>1</sup>	0.053	0.050	MG/L	05/10/93	HBM

UG/L = PPB MG/L = PPM MDL = METHOD DETECTION LIMIT

<sup>1</sup> ALL METALS ANALYSIS REPORTED AS DISSOLVED

SAMPLE(S	: E301495N .	E301496N									
TEST	: ANTIHORY							er er an	aw atg		
	DUPLIC	 ATE	,	1		ATRIX SPIKE		,	1	METHOD	BLANK
ORIGINAL 0.0180	DUPLICATE 0.0169	UNITS MG/L	<u>RPD</u> 6	•	,	SPK.RES 0.0180	UNITS MG/L	REC 90	DET.LIM   0.00500		<u>METH.BLAN</u> (0.0050
COMMENTS	:					······································					
SAMPLE(S)	: E301495N ,	====== E301496N			========			*******		========	
TEST	: ARSENIC				• .						
	DUPLICA	NTE		1	A M	TRIX SPIKE				METHOD	BLANK
0.00990	DUPLICATE 0.0101	UNITS MG/L	<u>RPD</u> 2	ORIGINAL   (0.0010		SPK.RES 0.00990	UNITS MG/L		DET.LIM   0.00100		(0.0010
CORMENTS	* * * * * * * * * * * * * * * * * * *	r.		, ,	. ,				in the side of the secondary		
SAMPLE(S)	E301495N ,E	301496N		**********		*********	*******				***********
TEST	: BERYLLIUK										
	DUPLICA	-	,	1		TRIX SPIKE	~		1	METHOD B	BLANK
ORIGINAL 0.0380	DUPLICATE 0.0380	UNITS #6/L	<u>RPD</u> 0	ORIGINAL   (0.0050		SPK.RES 0.0380	UNITS MG/L	95	DET.LIM   0.00500		<u> </u>
COMMENTS		- · · · · ·		<del>- L</del>				· · · · ·	<u> </u>		
	E301495N ,E				:=====:						
TEST	: CADRIUR										
ORIGINAL 0.0350	DUPLICA DUPLICATE 0.0370	TE UNITS MG/L	<u>RPD</u> 6	1	AKT.SPK	RIX SPIKE SPK.RES 0.0350		*REC 88	  DET.LIK   0.0100	METHOD B UNITS MG/L	LANK METH.BLANK (0.0100
COMMENTS :	•	· · · · · · · · · · · · · · · · · · ·			<u> </u>	•			<u> </u>		.*
	: E301495N ,E		=======		=========	=======================================			=========	=======	
• •	: CHRONIUM										
	DUPLICA	 TE			TAM	RIX SPIKĘ			 	METHOD BL	 Lank
RIGINAL 0.107	DUPLICATE 0.100	UHITS MG/L	RPD 7	ORIGINAL (0.0250		SPK.RES 0.107	UNITS #6/L	107	DET.LIN 0.0250	UNITS #6/L	METH.BLANK (0.0250

		•								•		
	•	, ,						. •				
			-====:							====		
	• •		QUALIT	TY CO	NTROL R	REPORT	FOR JOI	B : 93	304141	Ņ.		
	•	E301495N ,E			10,000,000		*********	######################################	,			
•	TEST	: COPPER						•				
	ORIGINAL 0.100	DUPLICA DUPLICATE 0.100	ATE. UNITS MG/L	<u>RPD</u> . 0	   ORIGINAL   (0.0200	AKT.SPK	TRIX SPIKE SPK.RES 0.100	UNITS NG/L		  DET.LIM   0.0200		BLANK METH.BLANK (0.0200
	COMMENTS :								<u> </u>			
•	SAMPLE(S)	: E301495N ,E	301496N	========			*******			*********	EP#######	
	TEST	: LEAD										
	ORIGIMAL 0.0219	DUPLICA DUPLICATE 0.0222	UNITS	<u>rpd.</u> 1	   ORIGINAL   (0.0050	ANT.SPK			*REC 110	  DET.LIM   0.00500		BLANK METH.BLANK (0.0050
	COMMENTS :									<u> </u>		
*** ** #		: E301495N ,E		*******	185000000000			********		*********	/=====================================	
	TEST :	: MERCURY										
	ORIGINAL 0.00325	DUPLICAT DUPLICATE 0.00325	TE UNITS MG/L	RPD 0	,   ORIGINAL >   (0.0010	MAT ANT.SPK	TRIX SPIKE SPK.RES 0.00325	UNITS	*REC 108	  DET.LIM   0.00100		BLANK HETH.BLANK (0.0010
'	COMMENTS:		·							1	<del></del>	
	SAMPLE(S) :	: E301495N ,E3	301496N	*******	.2322222222			:=======	=======	========		************
	TEST :	: MICKEL										
	ORIGINAL 0.190	DUPLICAT DUPLICATE .0.198	UNITS	<u>RPD</u>	   ORIGINAL   (0.0400		SPK.RES	UNITS MG/L		  DET.LIN   0.0400	METHOD B UNITS MG/L	METH.BLANK (0.0400
	CONNENTS :		· · · · · ·				·			.1		
		: E301495N ,E3						********			========	***********
	TEST :	SELERIUR							** > *****	alan aran da		2 W20 11 M1
	ORIGINAL 0.00840	DUPLICAT DUPLICATE 0.00850	TE UNITS NG/L	<u>rpd</u> 1	  ORIGINAL   (0.0010		RIX SPIKE SPK.RES 0.00840	UNITS MG/L	*REC 84	  DET.LIM   0.00100		LARK RETH.BLANK (0.0010
				* ,	<u> </u>		<del></del>			<u> </u>		·

	SAMPLE(S)	: E301495N .E	301496N									
	TEST	: ANTIHONY	•							•		
	ORIGINAL 0.0180	DUPLICATE DUPLICATE 0.0169	TE UNITS MG/L	<u>RPD</u> 6	  ORIGINAL   (0.0050	AKT.SPK	TRIX SPIKE SPK.RES 0.0180	MG/F	*REC	  DET.LIM   0.00500	METHOD UNITS MG/L	
	COMMENTS :		· ·				n gara			1		
		: E301495N ,E					*********				6522555	
	TEST			•	1	•						
		DUPLICA	<del>-</del>		 	 #A	TRIX SPIKE				METHOD	BLANK
-	ORIGINAL 0.00990	_	UNITS #G/L	<u>RPD</u> 2	ORIGINAL   (0.0010,		SPK.RES 0.00990	UNITS M6/L	REC 99	DET.LIN 0.00100		<u>NETH.BLANK</u> (0.0010
	CORMENTS :	and the second of the second o	a. Es en autorial astronom	ang tanan sasar a Sasa	ente a serie de la serie de terrente.	, which produces to account to a con-	n e u se u	a to an example to			. a styrarosens	ntermentere or operation of the test of
	SAMPLE(S)	: E301495N ,E	301496N					:				,
	TEST	BERYLLIUM				·.			•			•
	ORIGINAL 0.0380	DUPLICA DUPLICATE 0.0380	UNITS	<u>RPD</u> 0	  ORIGIWAL   (0.0050	AMT.SPK	RIX ŠPIKE SPK.RES 0.0380	UNITS MG/L	*REC 95	  DET.LIM   0.00500		BLANK <u>HETH.BLANK</u> (0.0050
	CORMENTS :											
		: E301495N ,E							. •	٦		
	TEST	: CADRIUR									•	
	ORIGINAL 0.0350	DUPLICA DUPLICATE 0.0370	TE UNITS #6/L	RPD 6	  ORIGINAL   (0.0100	ART.SPK	RIX SPIKE	UNITS #6/L	*REC 88	  DET.LIM   0.0100	METHOD E UNITS MG/L	BLANK HETH.BLANK (0.0100
	COMMENTS:	<del> </del>			<u> </u>					<u> </u>		<del></del>
		E301495N ,E										
·		CHROMIUM										
	ORIGINAL 0.107	DUPLICA DUPLICATE 0.100	TE UNITS MG/L	<u>RPD</u> 7	  ORIGINAL   (0.0250	ART.SPK	RIX SPIKE SPK.RES 0.107	UNITS MG/L	*REC 107	  DET.LIM   0.0250	METHOD B UNITS MG/L	LANK <u>METH.BLANK</u> (0.0250
	<u> </u>			` .						<u> </u>		

ACCUTEST JOB #.........930414N

DATE SAMPLES RECEIVED......05/05/93

		•							
ACCUTEST Sample #	SAMPLE	ANALYTE	METHOD	INITIAL PREP.	FINAL PREP.	PREP. INITIALS	INITIAL	REPORTED .	
E301495N	05/05/93	ANTINONY	EPA 205.2	05/07/93	05/07/93	₩ ,	05/11/93	05/11/93	HBM
 E301495N	05/05/93	ARSENIC	EPA 206.2	05/07/93	05/07/93	KBM	05/11/93	05/11/93	HBM
E301495N	05/05/93	BERYLLIUM	EPA 200.7	05/07/93	05/07/93	HBM	05/10/93	05/10/93	KBM
E301495N	05/05/93	CADRIUR	EPA 200.7	05/07/93	05/07/93	HBM	05/10/93	05/10/93	KBK
E301495N	05/05/93	CHRONIUM	EPA 200.7	05/07/93	05/07/93	HBK	05/10/93	05/10/93	HBK
E301495N	05/05/93	SELENIUM	EPA 270.2	05/07/93	05/07/93	·HBK .	05/10/93	05/10/93	HBK
E301495N	05/05/93	COPPER	EPA 200.7	05/07/93	05/07/93	HBĦ	05/10/93	05/10/93	HBK
E301495N	05/05/93	SILVER	EPA 272.1	05/07/93	05/07/93	HBM	05/13/93	05/13/93	HBM
E301495N	05/05/93	LEAD	EPA 239.2	05/07/93	05/07/93	HBĦ	05/10/93	05/10/93	HBM
E301495N	05/05/93	THALLIUR	EPA 279.2	05/07/93	05/07/93	KB# .	05/12/93	05/12/93	HBK
E301495N	05/05/93	MERCURY	EPA 245.1	05/12/93	05/12/93	HBH	05/12/93	05/12/93	HBM
E301495N	05/05/93	NICKEL	EPA 200.7	05/07/93	05/07/93	HBN	05/10/93	05/10/93	HBM .
E301495N	05/05/93	ZINC	EPA 200.7	05/07/93	05/07/93	HBK	05/10/93	05/10/93	HBK
£301495N	05/05/93	SAMPLE FILTRATION	0.450		J.		05/05/93	05/05/93	SAP
E301496N	05/05/93	ANTIHONY	EPA 205.2	05/07/93	05/07/93	HBN	05/11/93	05/11/93	HBA
	•		•			á.		*	

MANAGER \_\_\_\_\_

DATE 5 / 14 / 93

ACCUTEST JOB #......930414N

DATE SAMPLES RECEIVED......05/05/93

ACCUTEST SAMPLE #	SAMPLE DATE	ANALYTE	Method	INITIAL PREP.	FINAL PREP.	PREP. INITIALS	INITIAL ANALYSIS	REPORTED ANALYSIS	ANALYST INITIALS
E301496N	05/05/93	ARSENIC	EPA 206.2	05/07/93	05/07/93	HBM	05/11/93	05/11/93	HBM
E301496N	05/05/93	BERYLLIUM	EPA 200.7	05/07/93	05/07/93	HBN 	05/10/93	05/10/93	HBN 
E301496N	05/05/93	CADRIUR	EPA 200.7	05/07/93	05/07/93	KB#	05/10/93	05/10/93	нви .
E301496N	05/05/93	CHRONIUM	EPA 200.7	05/07/9.3	05/07/93	HBM,	05/10/93	05/10/93	HBN
E301496N	05/05/93	SELENIUM	EPA 270.2	05/07/93	05/07/93	HBM	05/10/93	05/10/93	KBM
E301496N	05/05/93	COPPER	EPA 200.7	05/07/93	05/07/93	HBN .	05/10/93	05/10/93	HBK
E301496N	05/05/93	SILVER	EPA 272.1	05/07/93	05/07/93	HBH	05/13/93	05/13/93	HBK
E301496N	05/05/93	LEAD	EPA 239.2	05/07/93	05/07/93	<b>HB</b> M	05/10/93	05/10/93	HBK
E301496N	05/05/93	THALLIUM	EPA 279.2	05/07/93	05/07/93	HBN .	05/12/93	05/12/93	HBK
E301496N	05/05/93	MERCURY .	EPA 245.1	05/12/93	05/12/93	HBH	05/12/93	05/12/93	HBK
E301496N	05/05/93.	NICKEL	EPA 200.7	05/07/93	05/07/93	HBM	05/10/93	05/10/93	HBN
E301496N	05/05/93	ZINC	EPA 200.7	05/07/93	05/07/93	HBN	05/10/93	05/10/93	HBM -
E301496N	05/05/93	SAMPLE FILTRATION	0.450		,		05/05/93	05/05/93	SAP

-M

MANAGER

DATE 5 1 14 1 93

## Analysis: Petroleum Hydrocarbons by GC/FID

Client: 21E Inc.

Project ID: Salem St. Woburn Maggiore

ECL Proj #: 93-0021

ECL ID: 04006

Matrix: Aqueous

Sampled: 04/15/93

Received: 04/16/93

Extracted: 04/20/93 Analyzed: 04/20/93

Reported: 04/21/93

SAMPLE ID CLIENT ID CONCENTRATION (ug/L)

04006

Detection Limit: 100 ug/L (ppb)

NOTE: Detection Limit is 10 times higher for heavy oils.

ND: Not Detected

Comments:

These results have been checked and approved by:

Sandra M. Hebert Laboratory Director

## Analysis: Petroleum Hydrocarbons by GC/FID

Client: 21E Inc.

Project ID: Salem St. Woburn Maggiore

ECL Proj #: 93-0021

ECL ID: 04007 Matrix: Aqueous Sampled: 04/15/93.

Received: 04/16/93 Extracted: 04/20/93

Analyzed: 04/20/93 Reported: 04/21/93

SAMPLE ID CLIENT ID

CONCENTRATION (ug/L)

SOURCE

04007

MW-4

חא

Detection Limit: 100 ug/L (ppb)

NOTE: Detection Limit is 10 times higher for heavy oils.

ND: Not Detected

Comments:

These results have been checked and approved by:

Sandra M. Hebert
Laboratory Director

## Analysis: Petroleum Hydrocarbons by GC/FID

Client: 21E Inc.

Project ID: Salem St. Woburn Maggiore

ECL Proj #: 93-0021

ECL ID: 04008 Matrix: Aqueous

Sampled: 04/15/93

Received: 04/16/93 Extracted: 04/20/93 Analyzed: 04/20/93 Reported: 04/21/93

CLIENT ID

CONCENTRATION (ug/L)

04008

RR-1

ND

Detection Limit: 100 ug/L (ppb)

NOTE: Detection Limit is 10 times higher for heavy oils.

ND: Not Detected

Comments:

These results have been checked and approved by:

Sandra M. Hebert Laboratory Director

Analysis: Petroleum Hydrocarbons by GC/FID

Client: 21E Inc.

Project ID: Salem St. Woburn Maggiore

ECL Proj #: 93-0021

ECL ID: 04009 Matrix: Aqueous Sampled: 04/16/93

Received: 04/16/93 Extracted: 04/20/93 Analyzed: 04/20/93 Reported: 04/21/93

SAMPLE ID.

CLIENT ID

CONCENTRATION (ug/L)

SOURCE

04009

RR-2

ŇΠ

Detection Limit: 100 ug/L (ppb)

NOTE: Detection Limit is 10 times higher for heavy oils.

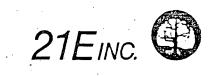
ND: Not Detected

Comments:

These results have been checked and approved by:

Sandra M. Hebert Laboratory Director

Babolacory Directo



APPENDIX B

CHAIN OF CU	STODY RECOR	n

Maggarie PROJECT NAME 91-0503-1 PROJECT NUMBER

Consulting Geologists, Hydrogeologists Environmental Chemists

21E INC.

330 Boston Road, Suite 4 (1) Billerica, MA 01862 (508) 671-9501

												-
	SAMPLE NUMBER	DATE	TIME	SAMPLE LOCATION	SAMPLE TYPE	ANALY	<del></del>				NUMBER OF CONTAINERS	REMARKS
	8301495H MW-4	5/5/9	3 0935	Rileys.	Ag		X	X		1	1	please.
	13014961 RR-Z	5/5/92	1043		AE		女	X	1-1-	1	<del>                                     </del>	Fifter then
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DATE/TIME (

METHOD OF SHIPMENT

DATE/TIME (5)

RECEIVED BY

DATE/TIME (

RECEIVED FOR LABORATORY BY (SIGN)

DATE/TIME (

DATE/TIME

DATE/TIME (

1.

CHAIN	OF.	CUST	MUON	RF	CORI	٦
	~ .					

PROJECT NAME	Salem St Wo	burn (Mag.	giore)
PROJECT NUMB	O :: 4 / 4		,

Consulting Geologists, Hydrogeologists Environmental Chemists

**21E INC.**330 Boston Road, Suite 4
Billerica, MA 01862
(508) 671-9501



	(000) 011 3301													
101	SAMPLE NUMBER	•••	DATE	TIME	SAMPLE LOCATION	SAMPLE TYPE	ANALY:	SES	18 18 18 18 18 18 18 18 18 18 18 18 18 1		//	NUMBER OF CONTAINERS	REMARKS	
mw-3 mw-4		<u> </u>	4/15/93		MW-3	As			1			1	y'C	
mw-4			4/15/93		MW-4	A <sub>2</sub>						1	1	
RR-1		-	4/15/93		RR-1	AG			1					
RR-Z			4/16/93	0815	RR-Z	A			1				<u> </u>	
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RECEIVE	D BY (SIGN)		ved by (Sig	N)	RECEIVED BY (SIGN)		RECEIVI	ED BY (	SIGN)			RECEIVED B	Y (SIGN)	
_ DATE/	TIME ( / )		Е/ТІМЕ (	1 )	DATE/TIME ( /	)	A DATE/TIME ( / )				<u> </u>	DATE/TIM	E ( / )	
METHOD HAN	METHOD OF SHIPMENT  HAND DELIVERED  RECEIVED FOR LABORATORY, BY (SIGN)  Leht (04/16/93 1 1045)													

# CHAIN OF CUSTODY RECORD

PROJECT NAME <u>Solem Street</u> Wohn (Maggiere)
PROJECT NUMBER <u>90.0505-1</u>

Consulting Geologists, Hydrogeologista **Environmental Chemists** 

21E INC.

330 Boston Road, Suite Billerica, MA 01862



THOUGH NOWINGEN	0.3007								<del>,</del>	(508) 671-95	501		
SAMPLE NUMBER	DATE	TIME	SAMPLE LOCATION	SAMPLE TYPE		E ANALYSES				NUMBER OF , CONTAINERS	REMA	REMARKS	
1111-17-E301355N		1805	mic /	11.					1	/	HNC. 4	٠٠ر	
1110-1	1//15/93		mw-1	11:						2	HLL	1	
1W-3 E30/356N	4/15/93		MW-3	H 3.				1					
	1/15/93		MW-3	4		1				. 2	HLL	-1	
10-4	1/15/93		12W-4	H						1	HNUZ		
1W-4 E301357N	4/15/43		MW-4	112		<b>T</b>				1			
W-41	4/15/3		MIU-Y	1						7-	Hill	_	
R-1 5. E01358N	4/15/43		RR-1	11.						1	HNO3		
(R-1)	7/15/93		RR-1	114						Z	HCL		
R-Z E301359N	4/16/93	0915	RR-Z	19.									
	4/16/93	0815	RR-Z	119.				71		1	1/NU 3	,	
R-Z/ R-3 E30/360N	4/16/93		R12-2	11 4	$\perp \perp \downarrow$					2	HUL		
	4/16/93		RR-3	119						1	1-16		
X-1 E301361N	4/16/93	1100.	Egipmen Blank	114		_ _ _				2	HUL	L	
		· · · · · · · · · · · · · · · · · · ·		ļ., , ,					<u> </u>				
			NOTE; ONLY 12	Ten (99	19 <u>1</u>	NA	44	34 E	For	625 AT	Mr.		
			ON. E30/356N	LE30/3	571/	43/	35	7/	6	4/6/92			
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			DATE/TIME ( . /	)	DA	TE/TIME	: (	1	)		ME ( /		
RECEIVED BY (SIGN) 12-10	RECEIVED BY (SIG	N)	RECEIVED BY (SIGN)		RECE	VED BY	(SIGN	)		RECEIVED I	BY (SIGN)		
- Sand	. 2		3		4					5	-		
DATE/TIME ( 4 1/6/93 DATE/TIME ( )			DATE/TIME ( /	)	DA	TE/TIME	(	1	_,		AE ( /		
METHOD OF SHIPMENT	RECEIVED	) BY	RECE	IVED FOR L	ARORA	mev e	V (SICA		DATE/T	INC.		_	



# TECHNICAL REPORT FOR 21E INC.

ACCUTEST JOB NUMBER:

SAMPLES RECEIVED AT ACCUTEST ON:

NUMBER OF SAMPLES IN THIS REPORT:

TOTAL NUMBER OF PAGES IN REPORT:

90-0505-2

930660N

07/20/93





21E INC. 330 BOSTON ROAD SUITE 4 BILLERICA, MA 01862

DATE: 07/30/93 JOB No: 930660N

PROJECT No: 90-0505-2

SAMPLE RECEIVED: 07/20/93

ATTN: PAUL MAGGIORE

## SAMPLE SUMMARY

SAMPLE NO	COL DATE	LECTED TIME	BY	POINT OF COLLECTION
E302359N	07/16/93	18:12	NMP	GROUND WATER - MW-2; RILEYS
E302360N	07/16/93	18:30	NMP	GROUND WATER - EQUIP. BLANK; RILEYS
E302361N	07/16/93	10:00	NMP	WATER - TRIP BLANK; RILEYS





# ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

			DATA FILES	ANALYSIS DATE
CLIENT LAB SAMPLE #: MATRIX METHOD	21E E302359N WATER SW846 8240	Initial Dilution #1 Dilution #2	>A8996	07/24/93

COMPOUND	RESULT (ug/L)	MDL Q
COMPOUND  1 ACROLEIN 2 ACRYLONITRILE 3 BENZENE 4 BROMOFORM 5 BROMOMETHANE 6 BROMOMETHANE 7 CARBON TETRACHLORIDE 8 CHLOROBENZENE 9 CHLOROETHANE 10 2-CHLOROETHYL VINYL ETHER 11 CHLOROFORM 12 CHLOROMETHANE 13 Cis-1,3-DICHLOROPROPENE 14 DIBROMOCHLOROBENZENE 15 1,3-DICHLOROBENZENE 16 1,3-DICHLOROBENZENE 17 1,4-DICHLOROBENZENE 17 1,4-DICHLOROETHANE 1,1-DICHLOROETHANE 1,1-DICHLOROETHANE 1,1-DICHLOROETHANE 1,1-DICHLOROETHANE 1,1-DICHLOROETHANE 1,2-DICHLOROETHANE 1,2-DICHLOROETHANE 1,2-TRICHLOROETHANE 22 trans-1,3-DICHCROETHANE 23 1,2-DICHCROETHYLENE 24 ETHYLENE CHLORIDE 25 METHYLENE CHLORIDE 26 1,1,2,2-TETRACHLOROETHANE 27 TETRACHLOROETHANE 28 TOLUENE 29 1,1,1-TRICHLOROETHANE 30 1,1,2-TRICHLOROETHANE 31 TRICHLOROFLUOROMETHANE 32 TRICHLOROFLUOROMETHANE 33 VINYL CHLORIDE 34 XYLENES, TOTAL	חחחחחחחחחחחחחחחחחחחחחחחחחחחחחחחחחחחח	00000000000000000000000000000000000000
trans-1,2-DICHLOROETHYLENE trans-1,3-DICHLOROPROPENE trans-1,3-DICHLOROPROPENE l,2-DICHLOROPROPANE trylene chloride trylene chloride l,1,2,2-TETRACHLOROETHANE frachloroethylene louene	ND NDD NDD NDD NDD NDD NDD NDD ND	)0000000000000000000000000000000000000

ND = NOT DETECTED MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1 (2) - RESULTS REPORTED FROM DILUTION #2

## QUALIFIERS (Q)

J =INDICATES AN ESTIMATED VALUE BELOW MDL
B =INDICATES COMPOUND FOUND IN THE ASSOCIATED BLANK AS WELL AS IN SAMPLE
E =ESTIMATED VALUE; EXCEEDS INSTRUMENT CALIBRATION RANGE



# ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

		DATA FILES	ANALYSIS DATE
CLIENT : 21E LAB SAMPLE #: E302360N MATRIX : WATER METHOD : SW846 8240	Initial Dilution #1 Dilution #2	>A8995	07/24/93
COMPOUND	RESULT (ug/L)	MDL _(ug/L	Q
1) ACROLEIN 2) ACRYLONITRILE 3) BENZENE 4) BROMOFORM 5) BROMODICHLOROMETHANE 6) BROMOMETHANE 6) BROMOMETHANE 7) CARBON TETRACHLORIDE 8 CHLOROBENZENE 9 CHLOROETHYL VINYL ETHER 11 CHLOROFORM 12 CHLOROMETHANE 13 CIS-1,3-DICHLOROPROPENE 14 DIBROMOCHLOROMETHANE 15 1,2-DICHLOROBENZENE 16 1,3-DICHLOROBENZENE 16 1,3-DICHLOROBENZENE 17 1-DICHLOROBENZENE 18 1,1-DICHLOROETHANE 19 1,2-DICHLOROETHYLENE 20 1,1-DICHLOROETHYLENE 21 trans-1,3-DICHLOROPROPENE 22 trans-1,3-DICHLOROPROPENE 23 1,2-DICHLOROPROPANE 24 ETHYLBENZENE 25 METHYLENE CHLORIDE 26 1,1,2-TRICHLOROETHANE 27 TETRACHLOROETHYLENE 28 TOLUENE 29 1,1,1-TRICHLOROETHANE 31 TRICHLOROFTUOROMETHANE 31 TRICHLOROFTUOROMETHANE 31 TRICHLOROFTUOROMETHANE 32 TRICHLOROFTUOROMETHANE 33 VINYL CHLORIDE 34 XYLENES, TOTAL	מאמממממממממממממממממממממממממממממממממ	00000000000000000000000000000000000000	

ND = NOT DETECTED
MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #1
(2) - RESULTS REPORTED FROM DILUTION #2

## QUALIFIERS (Q)

J =INDICATES AN ESTIMATED VALUE BELOW MDL
B =INDICATES COMPOUND FOUND IN THE ASSOCIATED BLANK AS WELL AS IN SAMPLE
E =ESTIMATED VALUE; EXCEEDS INSTRUMENT CALIBRATION RANGE



## ANALYSIS REPORT FOR VOLATILE ORGANICS BY GC/MS

• .		DATA FILES	ANALYSIS DATE
CLIENT LAB SAMPLE MATRIX METHOD	# 21E # E302361N WATER SW846 8240	Initial : >A8994 Dilution #1 : Dilution #2 :	07/24/93

COMPOUND	RESULT (ug/L)	MDL Q
COMPOUND  1 ACROLEIN 2 ACRYLONITRILE 3 BENZENE 4 BROMOFORM 5 BROMODICHLOROMETHANE 6 BROMOMETHANE 7 CARBON TETRACHLORIDE 8 CHLOROBENZENE 9 CHLOROETHANE 10 2-CHLOROETHYL VINYL ETHER 11 CHLOROFORM 12 CHLOROMETHANE 13 CIS-1,3-DICHLOROPROPENE 14 DIBROMOCHLOROMETHANE 15 1,2-DICHLOROBENZENE 16 1,3-DICHLOROBENZENE 17 1,1-DICHLOROBENZENE 18 1,1-DICHLOROETHANE 19 1,2-DICHLOROETHYLENE 20 1,1-DICHLOROETHYLENE 21 trans-1,3-DICHLOROPROPENE 22 trans-1,3-DICHLOROPROPENE 23 1,2-DICHLOROPROPENE 24 ETHYLBENZENE 25 METHYLENE CHLORIDE 26 1,1-TRICHLOROETHANE 27 TETRACHLOROETHYLENE 28 TOLUENE 29 1,1,1-TRICHLOROETHANE 30 1,1,1-TRICHLOROETHANE 31 TRICHLOROFLUOROMETHANE 31 TRICHLOROFLUOROMETHANE 32 TRICHLOROFLUOROMETHANE 33 VINYL CHLORIDE 34 XYLENES, TOTAL	במבמבמבמבמבמבמבמבמבמבמבמבמבמבמבמבמבמבמ	00000000000000000000000000000000000000

ND = NOT DETECTED
MDL= METHOD DETECTION LIMIT

(1) - RESULTS REPORTED FROM DILUTION #2
(2) - RESULTS REPORTED FROM DILUTION #2

## QUALIFIERS (0)

J =INDICATES AN ESTIMATED VALUE BELOW MDL
B =INDICATES COMPOUND FOUND IN THE ASSOCIATED BLANK AS WELL AS IN SAMPLE
E =ESTIMATED VALUE; EXCEEDS INSTRUMENT CALIBRATION RANGE

## VOLATILE SURROGATE RECOVERY SUMMARY

LAB NAME : ACCUTEST LABORATORIES

BATCH ID : UA0539 BATCH DATE : 07/24/93

I LAB	1	DATA	IMAT	1 51	1 82	1.	S3	ITOT	1	1
I SAMPLE NO	1	FILE	HRIX	(TOL)#	#I (BFB	)#1()	DCE)#	TUDI	1 0	1
. (========	= 1	<b>====</b> ===	-	=====		== { =	====	1===	===	: 1
01 IMETHODELANK	1	^A8993	ıW	1 107	1 98	. 1	90	1 0	1	1
021E302361N	1	^A8994	I W	1 101	1 96	1	96	1 0	1 .	1
031E302360N	- 1	^A8995	I W	1 105	1 92	1	94	1 0	1	1
041E302359N	- 4	^A8996	IW	1 101	1 93		91	1 0	1	١
051E302406N	1	^A8997	I W	1 106	1 91		97	1 0	1	ŧ
061E302407N	1	4899B	ľW	1 99	1 94	t	95	1 0	1	1
071E302401N	. 1	^A8999	ΙW	1 105	1 92	ı	92	1 0	1	ı
081E302402N	- t	^A9000	ΙW	1 100	1 92	1	98	1 0	1	1
091E302403N	1	^A9001	ιW	1 108	1 92	1	93	1 0	1	ı
101E302404N	1	^A9002	ıω	1 102	1 90	1 :	190	1 0	ı	ı
111E302405N	i	^A9003	IW	1.101	ب و ب	1	Ģ1	1 0		i
12 IE302405NMS	1	^A9884	ıω	1 102	1 94	1	٥٤	1 0	1	Ė
131E302405NMSD	.4	0A9005	IW	1 104	1 93	ŧ	ψŢ	1 0	1 .	i
14!E302361N	, 17 ex m.2.	^A = 0 0 €	ΙW	1 99	1 92	1	<b>9</b> 3	! <b>U</b>		1
151	.1	٠.	1	1	1	1		!	1	1
161	_ i _		1	1.	1	_ , _		,	1	1
171	-, -	9	1 1	ļ	1	_ ,		7	,	1
18:	_   -		1 -	1	1	_,_		1	1	ı
19	<b>-</b> !		1		1	_,_			,	, '
201	_		11	l	1				ı	1

				MATER	SŪIL
				OC LIMITS	OC LIMITS
51	(TOL)	=	TOLUENE-D8	(88 -110)	(81 -117)
<b>S</b> 2	(BFB)	=	4-BRUMOFLUOROBENZENE	(86 -115)	(74 - 121)
93	(DCE)	=	1.2-DICHLOROETHANE-E4	(76 - 114)	(70 -121)

MATRIX = Soil(S). Water(W)

- # Column to be used to flag recovery values
- \* Values outside of contract required QC Timits

# QUALIFIERS (Q)

- a SURPOGATE RECOVERY(S) OUT DUE TO MATRIX INTERFERENCE VERIFIED BY REANALYSIS
- 6 SURROGATE DILUTED OUT
- c SAMPLE RE-ANALYZED

		•			•		
						•	
JOMMENTS.	•					,	
"E S. II /E   1 1 2	•	<del></del>	<del></del>		 		 
• •				•			

The following QC data pertains to LAB Sample numbers :

E3.2359N, E3.02360N, E3.02361N, E3.02401N- E3.02407N,

							· 	
	IBLK I		i accs i	, MS	i MSD	IMS	1 %	TUC LIMITS!
COMPOUND	LCONCT	MDL	IREC I	CONC				IRPD/% RECT
	I ppbI	ppb	1 % #!	daa	طوما	1 % #		:1
	====	====	====	=====		====	  ====	[=======
ACROLEIN	I NDI	100	10 1	ND	I ND	1 0	***	Ind/nd-nd
!ACRYLONITRILE	I ND I	100	1 16 1	1401	74	1 54	1 57	Ind/nd-nd I
PENZENE	I. NDI	5.0	92 1	45	46	1 91	1 2	Ind/32-1511
PROMODICHLOROMETHANE	I NDI	5.01	98 1	461	47	91	1 4	Ind/35-1551
· EROMOFORM	I NDI	5.0	97 1	321	32	64	1 2	Ind/49-1691
EROMOMETHANE	I NDT	104	78 1	421	. 41	1 85 (	4	Ind/D -2421
TAPBON-TETRACHLORIDE	INEH-	· 5 .*0·1	641	491	and the commence of the same		imple de pro	Thd/20=140T
CHLOROBENZENE	I ND I	5.01	96 I	. 501	49	1 99 1		Ind/37-1601
!! THLOROETHANE	L NOT	101	68 1	361	41)	r 22 (		Ind/14-2301
CHEOROETHYL WINYL ETHER	L NDT	1.00	111 1	NDI	NEH	l U*!	***	Ind/D -3051
LOROFORM	i Mot	5.01	95 1	531	.51	106 (	4	Ind/51-1381
- HLOROMETHANE	l Nich	101	71.1	411	391	1 81 I		Ind/D -2731
: O (EROMOCHLOROMETHANE	LUM	5.03	100 4	371	411	73 1		Ind/53-1491
1.2-DICHLOPOBENZENE	I DI	5.01	109 (	551	. <del>.</del> 551	111 /		Ind/18-1901
1.3-DICHLORDEENZENE	1 CM	5.01	112   1	531	551	106 (	3	Ind/54-1561
1.4-DICHLOPOBENZENE	I DM	5.01	109 (	471	461	94 1	3	Ind/18-1901
1.1-DICHLOROETHANE	NEIL	5.01	89 I	501	481	100 4	4	Ind/Ď -2341
1.2-DICHLORGETHANE	ND.1	5.01	102	531	491	105 (	フ	Ind/49-1551
:1.1-DICHLOPDETHYLENE	NOT	5.01	80 I	511	47.1	102 1	7	Ind/D -2341
trans-1.2-DICHLOROETHYLENE	1 Dit	5.01	91 1	1001	(1001	102	2	Ind/54-1561
1.2-DICHLOROPROPANE	NDT	5:01	97 1	471	461	94 1	3	   Ind/D =210
c:s-1.3-DICHLOPOPROPENE	NDT	5.01	92 1	. 401	<u></u> 41∣	80 (	2	Ind/D2701
trans-1.3-0!CHLOPOPROPENE	ND1	5.01	91 1	371	391	24 P	-5	Ind/12-1831
EITHYLBENZENE 1	MD 1	5.01	94 1.	471	501	95 (	6 1	nd/37-1621
METHYLENE CHLOPIDE	NOT	5.01	94 1	511	501	102 1	1 (	nd/D  -221
1 1.2.2-TETRACHLORDETHANE I		5.ü+		461	431	92 1	4 1	nd/46-1571
TETRACHLORGETHYLENE I	MEH	5.01	91	491	501	ပ္ပ	3 1	nd/64-1481
TOLUENE		5.01		501	501	101 (	0 1	nd/47-1621
10.101-TRICHLOROETHANE	NDT	5.01	84 1	ទីប៊ីពី	ا ب	100	3 1	nd/52-1521
11.1.2-TRICHLORDETHANE	tiD1.	5.01	108 H	471	471	94 1	1 1	nd/52-1501
TRICHLORDETHYLENE I	104	5.01	.95 1	481	451	46 1	5 1	nd/71-1571
	- NDI	5.01	83 (	531	491	106 1	9 1	nd/17-1811
LAINAL CHLOBIDE. 1	וטא	10+	<b>75</b> T	J 471	421	94 1	12 1	nd/D -2511
(YLENE (TOTAL)	ND L	5.01	.우용 1.	1501	1501	48 I	3 t	nd/nd-nd i

<sup>-</sup> NOT DETECTED

managara .

<sup>-</sup> COLUMN TO BE USED TO FLAG RECOVERY AND RPD VALUES WITH AN ASTEPISK

ACCUTEST JOB #.....930660N

DATE SAMPLES RECEIVED.....07/20/93

ACCUTEST Sample #	SAMPLE DATE	ANALYTE		METHOD	INITIAL PREP.	FINAL PREP.	PREP. INITIALS	INITIAL ANALYSIS	REPORTED ANALYSIS	
	. EEEEEEEE	**************	*******		********	********		**********	*********	*======
E302359N	07/16/93	VOLATILE ORGANICS	. •	SW846 8240	•	•		07/24/93	07/24/93	MRT
E302360N	07/16/93	VOLATILE ORGANICS		SH846 8240				07/24/93	07/24/93	MRT .
E302361N	07/16/93	VOLATILE ORGANICS		SW846-8240	•			07/24/93	07/24/93	MRT .

MANAGER \_\_\_\_\_\_

DATE 7 1 30 , 93